UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB-NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

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ı	6. If Indian, Allottee or Tribe Name	

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SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	er	8. Well Name and No. FLORANCE 71							
Name of Operator XTO ENERGY INC	JEFF PATTON E-Mail: Kelly_small@xtoenergy.com			9. API Well No. 30-045-31926-00-X1					
3a. Address 2700 FARMINGTON AVE., BL FARMINGTON, NM 87401	3b. Phone No. Ph: 505.324 Fx: 505.564.	l.1090 Ext: 4		Field and Pool, or Exploratory MultipleSee Attached					
4. Location of Well (Footage, Sec., T Sec 18 T27N R8W NESE 241 36.57389 N Lat, 107.71583 W	5FSL 660FEL	n)			11. County or Parish, and State SAN JUAN COUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO	DINDICATE	NATURE C	F NOTICE, RI	EPORT, OR OTHER	DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION				TYPE OF ACTION				
□ Notice of Intent □ Subsequent Report □ Final Abandonment Notice □ Acidize □ Alter Casing □ Casing Repair □ Change Plans □ Convert to Injection		☐ Fract ☐ New ☐ Plug	Fracture Treat Recla New Construction Recon Plug and Abandon Temp		-				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Reached driller's TD of 7,679' KB @ 11:45 a.m. 07/18/04. TIH w/183 jts 4-1/2", 10.5#, J-55, ST&C csg to 7,669.30' KB. Cmtd csg w/315 sx Premium Lite HS cmt w/2% KCl, 0.5% FL, 0.2% CD-32, 1/4 PPS celloflake & 2% phenoseal (mixed @ 12.5 ppg & 2.01 cuft/sx) followed by 74 sx Type III cmt w/5% A-10, 0.3% CD-32, 0.2% FL-52, 1/4 PPS celloflake & 2% phenoseal (mixed @ 14.2 ppg & 1.54 cuft/sx). Will run CBL @ time of completion. Released Aztec WS drilling rig #545 @ 8:30 a.m., 07/20/04. **PRODUCTION CSG WILL BE PRESSURE TSTD @ COMPLETION**									
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) JEFF PA	Electronic Submission i For XTO I litted to AFMSS for proces	ENERGY INC,	sent to the Fa NNE BRUML	armington	1 System 4 (04AXB2936SE)				
Name (Frimea/Typea) JEFF PAT	TON	:	Title DRI	LLING ENGINE	EK	· · · · · · · · · · · · · · · · · · ·			
Signature (Electronic S	· · · · · · · · · · · · · · · · · · ·			1/2004	-				
	THIS SPACE FO	OR FEDERA							
Approved By ACCEPT	ED			NNE BRUMLE DLEUM ENGINI		Date 07/22/2004			
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in thuct operations thereon.	Office Farmington							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any pe s to any matter w	rson knowingly	y and willfully to metion.	nake to any department or	agency of the United			