

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF078387A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
FLETCHER 2M

2. Name of Operator
BP AMERICA PRODUCTION CO

Contact: CHERRY HLAVA
E-Mail: hlavacl@bp.com

9. API Well No.
30-045-31937-00-X1

3a. Address
200 ENERGY CT
FARMINGTON, NM 87402

3b. Phone No. (include area code)
Ph: 281.366.4081
Fx: 281.366.0700

10. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T31N R8W SENE 2070FNL 660FEL

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 6/7/04 MIRU & Spud a 12 1/4" surface hole @10:00 & drilled to 236'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 230'. CMT w/128 sxs; Density 14.70 ppg; Class A cement. Circulate 7 bbls cmt surface.

Test csg to 750 psi F/30 min. Tests good. TIH & drill 8 3/4" hole 236' - 3245'; lost circulation; Regain. Drill on to 3349' lost circ. Pmp 300 bbls w/no returns. Wash to BTM 3410 no returns. Mix mud w/40% LCM. pmp DN DP w/600 psi. Load backside w/80 BFW. No movement. TD @3581'. Fishing. TOH w/Fish. Wash out bridges.

6/29/04 Got go ahead from Wayne Townsend (BLM) to cement the 7" string @3544' with stage tool @2939'.

TIH & run 7" 20# J-55 CSG to 3543'. Wash DN intervals w/no returns. CMT 1st stage w/25 sxs



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #32235 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMS for processing by ADRIENNE BRUMLEY on 07/22/2004 (04AXB2916SE)

Name (Printed/Typed) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 07/16/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE BRUMLEY Title PETROLEUM ENGINEER	Date 07/22/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

Additional data for EC transaction #32235 that would not fit on the form

32. Additional remarks, continued

scavenger class G cmt; Density 10.30 ppg; Tail 170 sxs density 13.50PPG; Yield 1.260 ftcu/sk CL G 50/50 POZ. W/O CMT. 2nd stage; w/15 sxs cl G cmt; Density 10.30 ppg; Yield 4.460 ftcu/sk. Lead w/433 sx cl G cmt; Density 11.70 ppg; Yield 2.630 cuft/sk. Lead 50 sxs cl G cmt; Density 13.50 ppg; Yield 1.260 cuft.sk. Bled off press - Holding OK. Log found TOC @2260'.

6/30/04 Shot two sqz holes @2250' & circ clean to pit. Cement scavenger w/25 sxs cl G Density 10.30 ppg; Yield cuft/sk. Lead w/360 sxs lite; Density 11.70 ppg. Tail w/100 sxs cl G; Density 15.80 ppg. Did not circ to surface. WOC.

RU & run temp survey. Survey found TOC @ 500'. (BLM on site supervisor & BLM OK with cement top) TIH & tag cmt @2157'. Drilled out cmt inside 7" csg 2157' - 2285'. Tested 7" 2285' to surface to 800 PSI; held OK. Drilled to 8020' TD on 7/3/04.

TIH & run 4 1/2", 11/6#, J-55 LT&C casing & land @8019'. Cement lead w/410 sxs class G cmt; density 11.7 ppg; Yield 2.63 cuft/sk. Tail w/59 sxs; density 13.5 ppg; Yield 1.27 cuft/sk. TOC to be determined to CBL log.