District I 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

District III
1000 Rio Brazos Rd., Aztec, NM 87410 District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

10		44						RIZATI				
¹ Operator na Burlington R			² OGRID Number 14538									
PO Box 4289 Farmington,				³ Reason for Filing Code/ Effective Date								
										Recompleti	ion	
API Number		3 Pool	Name						,	Pool Code		
30-039-215	05				Otero C						82329	
7 Property Code Proper 6886 Canyon I						rty Name Largo Unit				⁹ Well Number 166		
II. 10 Sur		ation			Callyon Da	igo Ont			<u></u>		100	
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the			Feet from		ast/West line		
N	2	25N	6W		900'	South	h.	1500	'	West	Rio Arriba	
		e Location										
UL or lot no.	JL or lot no. Section Townsh		Range	Range Lot Idn Feet from		he North/South line Feet		Feet from	from the East/West I		County	
12 Lse Code 13 Producin		ing Method	Method ¹⁴ Gas Connection ¹⁵ C-1			Permit Number 16 C-129 Effe			ctive Date 17 C-129 Expiration Date			
		ode	1	ate	C-129 Termit (vamber		`	C-12) Bricelive Dat			127 Dapit ation Date	
S	Flo	owing	;									
III. Oil a	and Gas	Transport	ers									
18 Transpor	19 Tra	¹⁹ Transporter Name				POD 21 O/G			²² POD ULSTR Location and Description			
OGRID		and Address Giant Industries				0				and Desc	ription	
9018		Giant moustries										
151618		El Paso Field Services				G				9 9 10 11 72		
									16	Elon Contraction		
				·					W- 6	AUL		
						23			رسياً	3004		
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IV. Proc	luced Wa								E	• 🖑 📆	1 ST	
l~ POD												
		POI	ULSTR	Location a	and Description	1			No.) C1702024		
	Complet		———	Location a	and Description	<u> </u>			40-	26.52.52.52		
V. Well Spud Date		ion Data		Location a	27 TD		ГÐ	29 Pe	erforations			
V. Well			Date	Location a		²⁸ PBT 7345			erforations		³⁰ DHC, MC DHC	
V. Well Spud Date 5/11/78		ion Data 26 Ready	Date 04		²⁷ TD 7363'	²⁸ PBT 7345	;•	32		3	³⁰ DHC, MC DHC	
V. Well Spud Date 5/11/78	ole Size	ion Data 26 Ready	Date 04	g & Tubir	²⁷ TD 7363'	²⁸ PBT 7345	epth Se	32		34 Sac	³⁰ DHC, MC DHC	
V. Well Spud Date 5/11/78		ion Data 26 Ready	Date 04		²⁷ TD 7363'	²⁸ PBT 7345	;•	32		34 Sac	³⁰ DHC, MC DHC	
V. Well Spud Date 5/11/78 31 Ho	ole Size	ion Data 26 Ready	Date 04	g & Tubir	²⁷ TD 7363'	²⁸ PBT 7345	epth Se	32		³⁴ Sac 22	³⁰ DHC, MC DHC	
V. Well Spud Date 5/11/78 31 Ho	ole Size	ion Data 26 Ready	Date 04	g & Tubir 9 5/8" 4 ½"	²⁷ TD 7363'	²⁸ PBT 7345 ³³ I	Depth Sec. 219'	32		³⁴ Sac 22	obhC, MC DHC cks Cement 4 cu.ft.	
V. Well Spud Date 5/11/78 31 Ho	ole Size	ion Data 26 Ready	Date 04	g & Tubir 9 5/8"	²⁷ TD 7363'	²⁸ PBT 7345 ³³ I	Depth Se 219'	32		³⁴ Sac 22	obhC, MC DHC cks Cement 4 cu.ft.	
V. Well Spud Date 5/11/78 31 Ho	ole Size	ion Data 26 Ready	Date 04	g & Tubir 9 5/8" 4 ½"	²⁷ TD 7363'	²⁸ PBT 7345 ³³ I	Depth Sec. 219'	32		³⁴ Sac 22	obhC, MC DHC cks Cement 4 cu.ft.	
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