District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

1000 Rio Brazos Rd., Aztec, NM 87410 District IV State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Form C-104 Reformatted July 20, 2001

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5 Copies

		nta Fe, NM 8			Salita PC, 1	VM 87505			A/		Ш	AMENDED REPOR
	I		QUEST_F	OR AL	LOWABL	E AND A	UTHO				RANSP	ORT
¹ Operator na Burlington R			Company L	P				² OGRII) Numbe	er	14538	
PO Box 4289)			-				³ Reason for Filing Code/ Effective Date				
Farmington,	New Mex	xico 87499								- 1	New Well	I
API Number		5 Po	ol Name	•				1		6 Poo	ol Code	
30-039-276	20				Basin 1)akota						71599
⁷ Property Code ⁸ Prop					8 Proper					9 We	ell Numbe	
	54				San Juan							119N
II. 10 Sui	rface Lo Section	7	D	T -4 TJ-	17-4 6 42	. N. 41-70-	41. T * .	In	. 41	E 400		T 6 .
J Section 10. Sect		Township 27N	Range 5W	Lot.Idn	Feet from th	the North/South South		Line Feet from 2400'		the East/West li		County Rio Arriba
UL or lot no.	Section	le Locatio		Lot Idn	Feet from th	e North/So	oth line	Feet from	n the	Fact/V	Vest line	County
OD OF ROUND.	Section	Township	Runge	Dot luii	rece ir direct	- Troreingo	util lilic			LIGGE! Y	rest inic	County
12 Lse Code	13 Produ	ing Metho	d 14 Gas Co	nnection	¹⁵ C-129 Pe	 rmit Number	. 16	 C-129 Effe	ctive Da	te	17 C-1	 29 Expiration Date
J		Code Date										•
P	FI	lowing								İ		
III. Oil a	nd Gas	Transpor	ters									
18 Transpor						⁰ POD 21 O/		/G		22 POD ULSTR Location and Description		
9018		and Address Giant Industries				O					and Desc	ription
7010		Gi	ant muust	1169			U					
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		²⁴ PO	D ULSTR 1	Location a	and Description	n				¥.3		2277
		²⁴ PO		Location a				10-				22.73 Santara
Spud Date		tion Data 26 Read	y Date	Location a	²⁷ TD	²⁸ PB			erforation			30 DHC, MC
Spud Date 4/21/04		²⁴ PO	y Date 04		²⁷ TD 7842'	²⁸ PB	9'	7812	erforation 2° – 761			DHC 1470 AZ
Spud Date 4/21/04		tion Data 26 Read	y Date 04	Location a	²⁷ TD 7842'	²⁸ PB		7812			34 Sac	
Spud Date 4/21/04 31 He		tion Data 26 Read 6/2.	y Date 04	z & Tubin	²⁷ TD 7842'	²⁸ PB	9'	7812				DHC 1470 AZ
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