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DIST. 3

District I	State of New Mexico	/ / Form C-10		
PO Box 1980, Hobbs, NM 88241- District II	Energy, Minerals & Natural Resources Department	Revised October 18, 199		
811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION	Instructions on bac Submit to Appropriate District Offic		
District III	2040 South Pacheco	5 Copie		
1000 Rio Brazos Rd., Aztec, NM	Santa Fe, NM 87505			
District IV 2040 South Pacheco, Santa Fe, NM		AMENDED REPOR		
I. REQUEST FOR ALL	OWABLE AND AUTHORIZATION TO TRANSPORT			
¹ Operat	² OGRID Number			
BP Americ	ca Production Company	000778		
P.O. Box 3092	Attention: Mary Corley	³ Reason for Filing Code		
Hot	uston, TX 77253	New Completion		
⁴ API Number	⁵ Pool Name	⁶ Pool Code		
30 - 045 - 31969	30 - 045 - 31969 Blanco Mesaverde			
469	⁹ Well Number			
001212	2B			

ll or lot no.	Section	Township	Range	Lot.I	dn Feet f	rom the	North	South Line	Feet 1	rom the	East/W	est line		County
P	12	28N	09W		1	105'	ŀ	South	·	1095	E	ast	9	San Juan
¹¹ Bot	tom Hole	Location												
JL or lot no.	Section	Townshi	p Ran	ige	Lot Idn	Feet fi	om the	North/Sou	th line	Feet fr	rom the	East/W	est line	County
12 Lse Code F (Federal)	¹³ Produ	cing Method F	Code	14 Gas	Connection [Date 1	⁵ C-129	 Permit Numbe	r	6 C-129 E	ffective	Date	¹⁷ C-129	Expiration Date
II. Oil and Ga		orters			•		20 (202	21 0/6		22 04	25 111 63	FD 1	
18 Transport OGRID	er	er 19 Transporter Name and Address					²⁰ POD ²¹ O/G				POD ULSTR Location and Description			
151618	ELI	PASO FIEL	D SERV	/ICES	BOX 44	90			G					
	1.0 ·	FARMINGTON, NM 87499				5		- C	10 m					
9018	G	GIANT REFINING CO P.O. BOX 12999			999	Manager, - Million College and a		0		700	728,50	2012		
		SCOT	TSDAL	.E, AZ	85267		4			Á	4. E. Sp. 1	A LUCS,	TO STATE OF THE ST	
de a un de capación de la capación							a comment of the second		and and the second		? .11	JN 200	4 (J.

IV. Produced Water
23 POD ²⁴ POD ULSTR Location and Description

²⁵ Spud Date ²⁶ Ready Date		²⁷ TD	28 PBTD	²⁹ Perforations	30 DHC, DC,MC	
03/18/2004	06/17/2004 4823'		4700'	3743' – 4525'		
31 Hole Size	32 Casing &	Tubing Size	³³ Depth Se	:t	³⁴ Sacks Cement	
12 ½"	8 5/8	8 5/8" 20#			256 SXS CMT	
7 7/8" 5 1/2		15.5#	1843'		258 SXS CMT	
4 3/4" 2 7/8" (6.5# 4819'		141 SXS CMT		
Tubingless Completion						

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 06/16/2004	³⁸ Test Length 12 hrs	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure -70#	
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	46 Test Method	
3/4"	Trace	Trace	650 MCF		F	
have been complied wit true and complete to t Signature:	at the rules of the Oil Con th and that the information the best of my knowledge of My William Ty Korley	on given above is and belief.	Approved by: Cha	AS INSPECTOR, DIST.		
Title: Senior Regulatory Analyst			Approval Date: JUI 23 2004			
Date: 06/17/2004	Phone: 28	1-366-4491		- 6004		
⁴⁸ If this is a change of	operator fill in the OGRID r	number and name of the	previous operator			
	perator Signature		Printed Name	Title		