District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1000 Rio Brazos	Rd., Aztec,	, NM 87410				ion Division		' !	3	uom	и и Аррі	ropriate District Office 5 Copies	
District IV 1220 S. St. Franc	is Dr., Sant	ta Fe, NM 875	05	12	Santa Fe, N	. Francis Dr. M 87505						AMENDED REPORT	
	I.	REQU	EST FO	R ALI		AND AUT	HOI	RIZATI	ON T	T O			
¹ Operator n	ame and	Address Dug	rp	² OGRID Number 006515									
			•	³ Reason for Filing Code/ Effective Date									
⁴ API Numb	er	Farmi 5 Poo	-0420	NW 6 Pool Code									
30 - 045 -	31359		Basin Fruitland Coal					71629					
						vere Com				9 Well Number 95			
	rface Lo		г										
Ul or lot no. L	Section 22	Township 26N	• 1		Feet from the 1650	North/South line South		Feet from the 1200		East/West line West		County San Juan	
11 Bo	ttom Ho	le Locatio	n										
UL or lot no. L	Section 22	Township 26N	Range 13W	Lot Idn	Feet from the 1650	North/South South	line	Feet from 1200			West line West	County San Juan	
12 Lse Code	13 Producir	ng Method Code	¹⁴ Gas Con	nection Date	¹⁵ C-129 Per		¹⁶ C	-129 Effe		ate	¹⁷ C-1	29 Expiration Date	
F		P											
		Transport		Nama	20	POD 21 O/G 22 POD ULSTR Location						T Location	
18 Transporter OGRID		81	19 Transporter Name and Address			²⁰ POD ²¹ O		G			and Description		
151618 614 5			El Paso Field Services Reilly Ave., Farmington, NM			813280 G			J-	Topaz CDP located at: -25-26N-13W, San Juan, NM			
		,					5-25 2011-15 W, Ban Guan, 1111						
		ì								6	3456	75	
									A	E V	Als:		
									85	Q _A	Parce.	2000	
						ON CONSTRUCTION TO THE PARTY OF							
				<u> </u>								() ()	
							Ì		£221207	61 Al Marie			
IV. Prod	luced W	ater				1					10,00		
²³ POD		²⁴ PO	D ULSTR	Location	and Descript	ion			-				
V Well	Comple	tion Data											
²⁵ Spud Da	ate	26 Ready Date						²⁹ Perforation					
1/26/04		26 Ready		T	²⁷ TD	²⁸ PBTD)					³⁰ DHC, MC	
			04		1460'	1413'		116	erforation 66'-130		34 Soc		
	ole Size	26 Ready	04 32 Casin	g & Tubir	1460' ng Size	1413'		116				30 DHC, MC cks Cement 55 sx	
8-	ole Size	26 Ready	³² Casin 7'	g & Tubir	1460' ng Size	1413' 33 De	pth Se 27'	116				eks Cement 55 sx	
8-	ole Size	26 Ready	³² Casin 7'	g & Tubir ' 23# J-55 ''' 10.5# J	1460' ng Size	1413' 33 De 1:	pth Se 27'	116				ks Cement	
8-	ole Size	26 Ready	³² Casin 7'	g & Tubir	1460' ng Size	1413' 33 De 1:	pth Se 27'	116				eks Cement 55 sx	
8-	ole Size	26 Ready	³² Casin 7'	g & Tubir ' 23# J-55 ''' 10.5# J	1460' ng Size	1413' 33 De 1:	pth Se 27'	116				eks Cement 55 sx	
8- 6- VI. Well	ole Size 3/4" -1/4"	26 Ready 6/23/6	32 Casin 7' 4-1/2	g & Tubin 2 23# J-55 3" 10.5# J 2-3/8"	1460' ng Size 5	1413' 33 De 1: 14	pth Se 27' 155'	116	66'-130	4'		ks Cement 55 sx 115 sx	
VI. Well St Date New	ole Size 3/4" -1/4" I Test D	ata Gas Deliv	32 Casin; 7' 4-1/2	g & Tubin 2 23# J-55 2" 10.5# J 2-3/8"	1460' ng Size 5 7-55 Test Date 6/24/04	1413' 33 De 1: 14 13 38 Test 1 24 I	pth Section 155'	116	39 Tbg	4' Pre 3	ssure	the Cement 55 sx 115 sx 40 Csg. Pressure 120	
VI. Well	ole Size 3/4" -1/4" I Test D	ata 36 Gas Deliv	32 Casin; 7' 4-1/2	g & Tubin 2 23# J-55 2" 10.5# J 2-3/8"	1460' ng Size 3 7-55 Test Date	1413' 33 De 1: 14 13	pth Section 155' 335' Lengthers	116	39 Tbg	t'	ssure	ks Cement 55 sx 115 sx 40 Csg. Pressure	
VI. Well State New NA Choke S 2" VI. Well And I Choke S 47 I hereby cer	ole Size 3/4" 1/4" Test D Oil Size tify that t	ata ata Gas Deliv NA 42 O he rules of tl	32 Casing 7' 4-1/2 ery Date il	g & Tubin ' 23# J-55 '' 10.5# J 2-3/8"	1460' ng Size 3 7-55 Test Date 6/24/04 3 Water 40 Division have	1413' 33 De 1: 14 13 14 13 38 Test 1 24 1	pth Section 155' 335' Lengthers	et 116	39 Tbg	Pre 3	ssure	40 Csg. Pressure 120 46 Test Method swab	
VI. Well State New NA Choke S Thereby cer been complied complete to the state of	ole Size 3/4" 1/4" I Test D Oil Size tify that t	ata ata Gas Deliv NA Ara O he rules of the the inf	32 Casin 7' 4-1/2 ery Date il	g & Tubin 23# J-55 2" 10.5# J 2-3/8" aservation given above	1460' ng Size 3 7-55 Test Date 6/24/04 3 Water 40 Division have	1413' 33 De 11 14 13 38 Test 1 24 I 44 C 45 (d	pth Section 155' 335' Lengthers	et 116	39 Tbg	Pre 3	ssure	40 Csg. Pressure 120 46 Test Method swab	
VI. Well 35 Date New NA 41 Choke S 2" 47 I hereby cer been complied	ole Size 3/4" 1/4" I Test D Oil Size tify that t	ata ata Gas Deliv NA Ara O he rules of the the inf	24 32 Casing 7' 4-1/2 4-1/2 are Oil Coronation age and be	g & Tubin 23# J-55 2" 10.5# J 2-3/8" asservation given above ief.	1460' ng Size 3 7-55 Test Date 6/24/04 3 Water 40 Division have we is true and	1413' 33 De 1: 14 13 38 Test 1 24 I 44 C 45 (d	pth Section 155' 155' 155' Lengthers Gas	oil coi	39 Tbg 45 NSERV	AOI NA	ssure R DIVISIO	40 Csg. Pressure 120 45 Test Method swab	
VI. Well State New NA Choke S Thereby cer been complied complete to the Signature: Printed name:	ole Size 3/4" 1/4" I Test D Oil Size tify that t I with and the best of	ata ata Gas Deliv NA Ara O he rules of the the inf	24 32 Casing 7' 4-1/2 4-1/2 are Oil Coronation age and be	g & Tubin 23# J-55 2" 10.5# J 2-3/8" aservation given above	1460' ng Size 3 7-55 Test Date 6/24/04 3 Water 40 Division have we is true and	1413' 33 De 1: 14 13 38 Test 1 24 I 44 C 45 (d	pth Section 155' 155' 155' Lengthers Gas	oil coi	39 Tbg 45 MSERV	Pre 3 AOI NA	ssure N DIVISIO	40 Csg. Pressure 120 45 Test Method swab	
VI. Well St Date New NA Choke S 2" Thereby cer been complied complete to the Signature: Printed name: John Alexand Title.	ole Size 3/4" 1/4" Test D Oil Size tify that the divith and the best of the control of the	ata ata Gas Deliv NA Ara O he rules of the the inf	24 32 Casing 7' 4-1/2 4-1/2 are Oil Coronation age and be	g & Tubin 23# J-55 2" 10.5# J 2-3/8" asservation given above ief.	1460' ng Size 3 7-55 Test Date 6/24/04 3 Water 40 Division have we is true and	1413' 33 De 1: 14 13 38 Test 1 24 I 44 C 45 (d	pth Section 155' 155' 155' 155' 155' 155' 155' 155'	oil coi	39 Tbg 45 MSERV	Pre 3 AOI NA	ssure N DIVISIO	40 Csg. Pressure 120 46 Test Method swab	
VI. Well State New NA Choke S Thereby cer been complied complete to the Signature: Printed name: John/Alexand	ole Size 3/4" 1/4" Test D Oil Size tify that the with and he best of the	ata ata Gas Deliv NA Ara O he rules of the the inf	24 32 Casing 7' 4-1/2 4-1/2 are Oil Coronation age and be	g & Tubin 23# J-55 2" 10.5# J 2-3/8" asservation given above ief.	1460' ng Size 3 7-55 Test Date 6/24/04 3 Water 40 Division have we is true and	1413' 33 De 1: 14 13 14 13 14 13 14 15 16 17 18 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19	pth Section 155' 155' 155' 155' 155' 155' 155' 155'	oil coi	39 Tbg 45 MSERV	Pre 3 AOI NA	ssure N DIVISIO	40 Csg. Pressure 120 45 Test Method swab	
VI. Well St Date New NA Choke S 2" Thereby cer been complied complete to the Signature: Printed name: John Alexand Title: Vice-Presiden	ole Size 3/4" 1/4" Test D Oil Size tify that the with and the best of th	ata ata 36 Gas Deliv NA 42 O the rules of the infinity knowled production c	24 32 Casin 7' 4-1/2 4-1/2 are Oil Corrormation age and be	g & Tubin 23# J-55 2" 10.5# J 2-3/8" asservation given above ief.	1460' ng Size 3 7-55 Test Date 6/24/04 3 Water 40 Division have we is true and	1413' 33 De 1: 14 13 14 13 14 13 14 15 16 17 18 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19	pth Section 155' 155' 155' 155' 155' 155' 155' 155'	oil coi	39 Tbg 45 MSERV	Pre 3 AOI NA	ssure N DIVISIO	40 Csg. Pressure 120 45 Test Method swab	