Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

**SUNDRY NOTICES AND REPORTS ON WELLS** 

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 NMSF078390

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.						If Indian, Allottee or Tribe Name     Tribe Name     If Unit or CA/Agreement, Name and/or No.	
2.	Name of Operator BP AMERICA PRODUCTION	KATHY BOYDSTON E-Mail: kathy.lynn.boydston@us.ibm.com			9. API Well No. 30-045-26001		
3a. Address P.O. BOX 3092 HOUSTON, TX 77253-3092			3b. Phone No. (include area code) Ph: 918.925.7043 Fx: 918.925.7298			10. Field and Pool, or Exploratory BASIN-DAKOTA, BLANCO-MESVARE	
4.	Location of Well (Footage, Sec., T. Sec 13 T28N R08W NWNW	, R., M., or Survey Descriptio		11. County or Parish, and State SAN JUAN COUNTY, NM			
	12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA
	TYPE OF SUBMISSION		TYPE O	F ACTION			
t	Notice of Intent  ☐ Subsequent Report ☐ Final Abandonment Notice	ubsequent Report		☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back		tion (Start/Resume) nation plete rarily Abandon Disposal	□ Water Shut-Off □ Well Integrity ☑ Other
	If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  BP America Production Company respectfully request permission to change our allocation method from the subtraction method to a fixed percent, due to an established production rate. Our fixed rate will be 15% Basin-Dakota and 85% Blanco-Mesaverde.  Should you have any questions about this matter please contact Kathy Boydston at 918-925-7043.  JUL 2004  JUL 2004  JUL 2004  A. Thereby certify that the foregoing is true and correct.						
-		Electronic Submission For BP AMERICA Pl Committed to AFMSS for	RODUCTION C	OMPANY, sent t / MATTHEW HAL	to the Farmin BERT on 07	ngton	
	Name (Printed/Typed) KATHY BOYDSTON		THE ACTIONIZE		JRIZED RL	FRESCRIATIVE	
	Signature (Electronic S			Date 05/07/2		<del></del>	<u> </u>
		THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	ISE 	
A	Approved By	n_bvato_		Title Per	r-Eng	•	7 14/04 Date
cer	nditions of approval, if any, are attached tify that the applicant holds legal or equich would entitle the applicant to confine	uitable title to those rights in the		Office			
Tit	tle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any p as to any matter w	erson knowingly ar	nd willfully to note.	make to any delighter (	gency of the United