

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2004 JUN 29 PM 1 42

1. Type of Well
GAS

RECEIVED
070 FARMINGTON NM

Lease Number
NMSF-078459-B
If Indian, All. or
Tribe Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY

7. Unit Agreement Name
Allison Unit

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 324-9700

4. Location of Well, Footage, Sec., T, R, M
1950' FSL, 1785' FWL, Sec.11, T-32-N, R-7-W, NM

8. Well Name & Number
Allison Unit #67
9. API Well No.
30-045-29969
10. Field and Pool
~~Los Pinos South~~ WC; 527W11K
~~Fruitland PC~~
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

- 6/21/04 MIRU. Well pressures: tubing 750#, casing 1440# and BH 0#. Blow well to pit, strong gas and water flow. Kill well with 80 bbls water. ND wellhead and NU BOP, test. Well unloaded water with strong gas blow, made approximately 120 bbls water. Wait on disposal truck. Attempt to kill well with 30 bbls, casing blowing strong. TOH with 1500' 2-3/8" tubing; well filled pit again. Wait for disposal truck. Shut in well and SDFN.
- 6/22/04 Tubing pressure 400#. Blow well to pit and then kill with 15 bbls of water. TOH with 112 joints of 2-3/8" tubing, 3487'. Round trip 4-1/2" casing scraper to 3330'. TIH with 4-1/2" DHS cement retainer and set at 3330'. Circulate well clean with 49 bbls of water. Pressure test casing to 500#, held OK. TOH with tubing and remove expendable check. TIH with tubing and tag cement retainer. Plug #1 with 12 sxs Type III cement inside the casing from 3330' up to 3142' to isolate the Pictured Cliffs perforations. PUH to 2987'. Plug #2 with 44 sxs Type III cement inside the casing from 2987' to 2299' to cover Fruitland, Kirtland and Ojo Alamo tops. PUH to 1026'. Plug #3 with 12 sxs Type III cement inside the casing from 1026' to 838' to cover Nacimiento top. PUH to 280'. Plug #4 with 26 sxs type II cement from 280' to surface, circulate 4 bbls good cement out casing valve. TOH and LD tubing. SI well & WOC. SDFD.
- 6/23/04 Open up well, no pressure. ND BOP. Dig and cut off wellhead. Found cement at surface in casing and annulus. Mix 8 sxs of Type III cement to install P&A marker. RD. Rig released. Ray Espinoza with BLM and Jim Wright with BROG were on location.

Well plugged and abandoned 6/23/04.

14. I hereby certify that the foregoing is true and correct.

Signed Tammy Jones Title Regulatory Specialist Date 6/28/04

(This space for Federal or State Office use)

APPROVED BY /s/ Stephen Mason Title _____ Date JUL -1 2004

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD