

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-30820
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Elliott Federal 22 6974

8. Well No.
1M

9. Pool name or Wildcat
Basin DK/Blanco MV/Otero Cha

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Co LP

3. Address of Operator

P O Box 4289, Farmington, NM 87499

4. Well Location

Unit Letter P : 990 feet from the South line and 660 feet from the East line

Section 22

Township 30N

Range 11W

NMPM San Juan

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: AMENDED CASING REPORT (TD WRONG) ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

06/05/04 Drill to TD @4097'. Circ hole clean. TOO. TIH w/3 Jts 7" 23# J55, 92 Jts 7" 20# J55 ST & C csg, set @ 4092'.
06/06/04 Cmt'd w/449 sxs Premium Lite FM w/ 0.3% CaCl₂, 0.25 pps Floccelle, 5 pps LCM-1, .40% FL-52, .40% sms (956 cu ft). Tail w/187 sxs Type III w/1% CaCl₂, .25pps celloflake, .20% FL-52 (258 cu ft). Circ 50 bbls cmt to surface. WOC. PT BOP & csg to 1500 psi for 30 min, OK. TIH w/4 3/4" bit. Tag cmt @ 4025. Drill to TD @ 6915'. Circ hole clean. TOO.
06/09/04 TIH w/161 Jts 4 1/2" 10.5# J-55 ST&C csg set @ 6911'. Preflush w/10 bbls chem wash & 2 bbls water. Pump 9 sxs scavenger Prem Lite HS cmt and 167 sxs of Prem Lite HS FM Type II cmt w/.25 pps celloflake, 3% CD-32, 6.25 pps LCM-1, 1% FL52, (325 cu ft.) Displace w/109 bbls wtr. ND BOP NU WH. RD. Rig released.

Top of cmt will be determined during completion operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 7/21/04

Type or print name Patsy Clugston

Telephone No. 505-326-9518

(This space for State use)

APPROVED BY Chad R. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE JUL 23 2004

Conditions of approval, if any: