Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL APPNO. 30-045-32105
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		·
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUCTAOK TO A CATION FOR PERMIT" (FORM C-1017 FOR SUCH	Ct11 7554
PROPOSALS.)		Stull 7554 8. Well Number
1. Type of Well:	JUL 200	3#100S
Oil Well Gas Well X	J Other E ZUOA	23
2. Name of Operator		9. OGRID Number
Burlington Resources Oil & Gas	Company LP	710. Pool name or Wildcat
3. Address of Operator P.O. Box 4289, Farmington, NM	87499-4289	Basin Fruitland Coal 71629
4. Well Location	5/10 to 18/3	Justin Franciana Cour / 102)
4. Wentescanon	8/9	
Unit Letter L:	1615 feet from the South line a	and 1085 feet from the West line
Section 10 Township 32N Range 10W NMPM San Juan County		
	11. Elevation (Show whether DR, RKB, RT, GR,	
	6136' GL	
12. Check A NOTICE OF IN PERFORM REMEDIAL WORK □		UBSEQUENT REPORT OF:
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE	DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE CASING TEST CEMENT JOE	TAND X 🗌
OTHER:	OTHER: 7'	CASING REPORT
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
5/27/04 RIH w/8-3/4" bit tagged cement @ 188'. PT casing to 600 psi for 30 minutes. OK. Drilled cement & shoe then ahead to 2558'. Circ. Hole. RIH w/7", 20#, J-55 casing & set @ 2553'. RU to cement. Pumped 282 sx (600 cf - 107 bbl slurry) Premium Lite w/3% CaCl2, .5#/sx Cello-flake, .40% LCM-1 & .40% FL-52. Tailed w/90 sx (124 cf - 22 bbl slurry) Type III cement w/1% CaCl2, .25#/sx Flocelle, & .20% FL-52. Dropped plug and displaced w/water. Bumped plug. ND BOP. RD & released rig @ 0530 hrs 5/30/04. Will show casing PT & TOC on next report.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE		
Type or print name Parsy Cl	ugston E-mail address: pclugston@br-inc.	com Telephone No. 505-326-9518
(This space for State use)	2	
OIV	OEPUTY OIL &	GAS INSPECTOR, DIST. MUL 23 2004
APPPROVED BY Conditions of approval, if any:	TITLE	DATE_