NEW MEXICO ENERGY, MINERALS, & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Location of Weil: Unit Letter: H Section: 27 Switching: 28N Range: TW Well API Number: 3003907315 NAME OF FORMATION OR RESERVOIR ("Oil or Gas) METHOD OF PROD. PROD. MEDIUM ("Flow or Art. Ith) Tibg. Or Cag)	Operator:	ConocoPhil	Lease Name:	San Jua		an 28-7		Well No.:		52		
Well API Number: 3003907315 TYPE OF PROD. METHOD OF PROD. PROD. MEDIUM (Tbg. Or Ceg)	1	: \#/alla		04	37	1997	2011	D	9387	-		
Value				1	2/	Twnenp:	2011	Range:				
NAME OF FORMATION OR RESERVOR Oil or Gas (Flow or Art. Lift) (Tbg. or Cag)	Woll	Ai i Namboi.		0000007010		1						
NAME OF FORMATION OR RESERVOR Oil or Gas (Flow or Art. Lift) (Tbg. or Cag)					TYPE C	F PROD.	METHOD	OF PROD.	PROD. N	/EDIUM	٦	
Completion		NAME OF FOR	RMATION OR F	RESERVOIR	(Oil	or Gas)	(Flow or	Art. Lift)	(Tbg. C	r Csg)		
Completion		PICTURED CLIFFS			GAS		FLOW		TBG			
Initial SHUT-IN AND FINAL BUILDUP PRESSURES Upper												
INITIAL SHUT-IN AND FINAL BUILDUP PRESSURES		M	GAS FLOW			W	TBG					
Upper	Completion					<u>:</u>		<u></u>	<u> </u>		<u>::]</u>	
Upper		***************************************	INITIA	I SHUT-IN A	ND FINAI	BUILDIE	PRESSU	RES				
Completion	Upper	Date Shut in										
Build Buil	• •		9:0	MAC			190					
Buildup Data									Stabili		s or No)	
Date Since Shut-In Object Objec	Completion	06/15/04	9:0	D.AM		00	21	0		NO		
Date Since Shut-In Object Objec	<u> </u>			<u> </u>	DIIII DIII	DATA	1					
Date Since Shut-in Upper Lower		Elanged Time	D		ROILDUP	DATA		Damark-				
O6/16/04 1 Day	Date							r/emarks				
O6/18/04 3 Days 176 190 Both zones shut in, building pressure.	06/16/04		164	172								
O6/20/04 5 Days 182 202 Both zones shut in, building pressure.												
Commenced at { Date, Hour }:												
FLOW TEST Commenced at { Date, Hour }:												
Commenced at (Date, Hour): 06/22/04 8:00 AM Zone Producing (Upper or Lower): Lower								I /			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Commenced at (Date, Hour): 06/22/04 8:00 AM Zone Producing (Upper or Lower): Lower												
Commenced at (Date, Hour): 06/22/04 8:00 AM Zone Producing (Upper or Lower): Lower												
Time (Date or Houn) Since Shut-In Upper Lower MCFD BOPD Remarks 6/23/04 8 Days 188 110 338 0.78 PC zone still shut in. 6/24/04 9 Days 190 88 385 0.78 Packer holding, end of test. Turn upper zone back on. FLOW TEST DATA Gas Measurement (MCFD) based on: EFM Orifice Meter XX Dry Flow Meter Turbine Oil Measurement (BOPD) based on: Tank Gage XX Meter Grav. GOR Remarks Dual completion with two tubing strings. MV oil production is average per day from monthly tank gages. I hearby certify that the information contained herein is true and complete to the best of my knowledge. Approved New Medico Oil and Gas Conservation Commission By ConocoPhillips Company							 					
Date or Hour) Since Shut-In Upper Lower MCFD BOPD Remarks										Lower		
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Approved JUL 2 3 2004 Date Operator ConocoPhillips Company New Medico Oil and Gas Conservation Commission By School Scho				Ĭ		9 1			· · · · · · · · · · · · · · · · · · ·			
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New Mexico Oil and Gas Conservation Commission By						i io ii ao anc	a complete t	oo bost	or my know	lougo.		
	Approved		<i>○ 2004</i>	Date	eOperato			ConocoPhillips Company				
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Title DEPUTY OIL & GAS INSPECTOR, DIST. Date Date 7-12-04		New Mexico Oil ar	ranGas Conser	vation Commi	ssion		By Chille tank				W.	
Title DEPUTY OIL & GAS INSPECTOR, DIST. Date Date 7-12-04	Bv	Che by	/				Title		MIC	•		
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7-70-07	Title 👀	PUTY OIL & GAS IN	ISPECTOR, DIS	I. ∰© Data	1		Date		7-12-	14		
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