

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF079491

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78409A8. Well Name and No.
SAN JUAN 27-5 UNIT 102N9. API Well No.
30-039-27683-00-X110. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE11. County or Parish, and State
RIO ARriba COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BURLINGTON RESOURCES O&G CO LPContact: TAMMY JONES
E-Mail: twirmsatt@br-inc.com3a. Address
PO BOX 4289
FARMINGTON, NM 874993b. Phone No. (include area code)
Ph: 505.599.4068
Fx: 505.599.4062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T27N R5W SWSE 535FSL 1780FEL

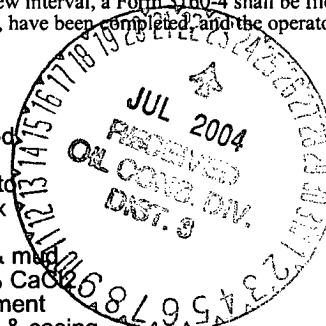
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7" & 4-1/2" CASING REPORTS

7" - 6/19/04 MIRU Bearcat #5. NU BOP. PT BOP, rams, & casing to 600 psi for 30 mintues. Good test. RIH w/8-3/4" bit & tagged TOC @ 120'. D/O cement & then formation to 3927'. Circ hole & condition hole. RIH w/7", 20#, J-55 ST&C casing and set @ 3922' w/stage tool @ 3319'. RU BJ to cement. Pumped 1st Stage @ 31 sx (686 cf - 122 bbl slurry) Premium Lite w/3% CaCl2, &.25#/sx Cello-flake, .5#/sx LCM-1, .4% FL-52, .4% SMS. Tailed w/90 sx (124 cf - 22 bbl slurry) Type III w/1% CaCl2, .25%/sx Cello-flake, .2% FL-52. Dropped plug and displaced w/FW to stage tool & mud to surface. Bumped plug & opened stage collar. 2nd Stage - pumped 371 sx Premium Lite w/3% CaCl2, .25%/sx Cello-flake, .5#/sx LCM-1, .4% FL-52, .4% SMS. Displaced both w/FW. Circ. 30 bbls cement to surface. RD BJ Service. WOC. ND BOP, installed B Section on WH. NU BOP. PT BOP, rams & casing to 1500 psi - 30 mintues. - OK.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #32710 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/13/2004 (04AXB2750SE)

Name (Printed/Typed) PATSY CLUGSTON

Title SR. REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 07/06/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED Approved By _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 07/13/2004
	Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

Additional data for EC transaction #32710 that would not fit on the form

32. Additional remarks, continued

4-1/2" - 6/26/04 RIH w/6-1/4" bit & D/O stage tool 3319', & shoe. Then ahead to 8166' (TD). TD reached 6/29/04. Circ. hole. RIH w/ 4-1/2" 11.6# & 10.5#, J-55 LT &C & ST&C casing and set @ 8163. RU BJ to cement. Pumped 1 preflush of 10 bbls chemical wash & 2 bbls water ahead of 5 bbls scavenger cement w/278 sx (550.27 cf - 98 bbls) Premium Lite HS w/.25#/ss Cello-flake, .3% CD-32, 6.25#/sx LCM -1, 1% FL-52. Dropped plug and displaced w/130 bbls water. Bumped plug w/1016 psi. Plug down @ 1945 hrs 6/29/04. RD & released rig @ 0145 hrs 6/30/04. The Completion rig w/PT casing before completion begins. Will also show PT results and TOC on next report.