UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No. NMSF077383A		

abandoned wei	o. Il lidiali, Allottee	o. If indian, Another of Thor Name					
SUBMIT IN TRI	7. If Unit or CA/Agre NMNM73958	7. If Unit or CA/Agreement, Name and/or No. NMNM73958					
1. Type of Well — Ges Well — Oth		8. Well Name and No. KUTZ FEDERAL 14Y					
Oil Well Gas Well Oth 2. Name of Operator	9. API Well No.						
XTO ENĖRGY INC	com 30-045-32227-	30-045-32227-00-X1					
3a. Address 2700 FARMINGTON AVE., BI FARMINGTON, NM 87401	_DG K, SUITE 1 P	b. Phone No. (include area code h: 505.324.1090 Ext: 400 x: 505.564.6700		Field and Pool, or Exploratory BASIN DAKOTA			
4. Location of Well (Footage, Sec., 7	11. County or Parish,	11. County or Parish, and State					
Sec 21 T28N R10W SWNW 1	SAN JUAN CO	SAN JUAN COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO II	NDICATE NATURE OF 1	NOTICE, REPORT, OR OTHE	ER DATA			
TYPE OF SUBMISSION		TYPE O	TYPE OF ACTION				
Notice of Intent	□ Acidize	□ Deepen	Production (Start/Resume)	□ Water Shut-Off			
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity			
Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	Other Drilling Operations			
Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	Temporarily Abandon	Drining Operations			
	Convert to Injection	□ Plug Back	■ Water Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Reached driller's TD of 6,971' KB @ 7:15 a.m., 06/14/04. TIH w/152 jts 5-1/2", 15.5#, J-55, LT&C csg to 6,970.95' KB. Cmt'd 1st stage as follows (lead): 300 sx Type Premium Lite HS FM cmt w/2% KCI, 1/2#/sx celloflake, 0.5% FL, 0.2% CD-32 & 2% phenoseal (mixed @ 12.5 ppg & 2.01 cuff/sx) followed by (tail): 150 sx Type III cmt w/8% gel, 1/4#/sx celloflake & 2% Phenoseal (mixed @ 14.2 ppg & 1.54 cuff/sk). Dropped bomb & op DV tool. Circ btwn stages. Circ 5 bbls cmt off stage tool. Cmtd 2nd stage as follows (lead): 500 sx Type III cmt w/8% gel, 1/4#/sx celloflake & 2% Phenoseal (mixed @ 11.4 ppg & 3.03 cuff/sk) followed by (tail): 100 sx Type III Neat cmt w/1% CC, 1/4#/sx celloflake & 2% phenoseal (mixed @ 14.5 ppg & 1.39 cuff/sx). Dropped stage tool closing plug. Circ 50 bbls cmt to surf. Released Aztec WS drilling rig #545 @ 8:00 p.m., 06/16/04.							
14. Thereby certify that the foregoing is	Electronic Submission #32	184 verified by the BLM We ERGY INC, sent to the Farm	II Information System				
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/13/2004 (04AXB2725SE)							
Name (Printed/Typed) JEFF PA	ITON	Title DRILLI	NG ENGINEER				
Signature (Electronic	Submission)	Date 06/21/2	Date 06/21/2004				
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE				
Approved By ACCEPT	ED		IE GARCIA EUM ENGINEER	Date 07/13/200			
Conditions of approval, if any, are attach certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the st		gton				

Office Farmington