UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMSF079493A

	111101 010 10071
6.	If Indian, Allottee or Tribe Name

SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No. NMNM78409A							
1. Type of Well ☐ Oth ☐ Oth ☐ Oth	ner	Ju 3	8、Well Name and No. う SAN JUAN 27-5 し	INIT 144N				
2. Name of Operator Contact: TAMMY JONES BURLINGTON RESOURCES O&G CO LP E-Mail: twimsatt@brinc.com Oct. 19. API Well No. 30-039-27641-00-X1								
3a. Address PO BOX 4289 FARMINGTON, NM 87499		(inclide area coo 0.4068 4062	le)	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE				
4. Location of Well (Footage, Sec., 7 Sec 35 T27N R5W SWSW 67	•	n)		(9,9,1°5)	RIO ARRIBA CO			
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
□ Notice of Intent	Acidize	□ Deepen □ Fracture Treat		☐ Production (Start/Resume) ☐ Reclamation		Water Shut-Off		
Subsequent Report	Subsequent Report Alter Casing Casing Repair			Recom		☐ Well Integrity ☑ Other Well Spud		
☐ Final Abandonment Notice	Change Plans Plug		and Abandon	_	rarily Abandon	Well Spud		
	Convert to Injection	etion Plug Back		□ Water I	Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) SPUD REPORT 7/16/04 MIRU Mote #1. Spued 12-1/4" hole @ 1200 hrs 7/16/04. Drilled to 139'. circ. hole. RIH w/9-5/8", 32.3# H-40 casing and set @ 136'. 7/17/04 Pumped preflush of 4 bbls water. Dumped 50 sx (81 cf - 14.15 bbl slurry) Type 1-2 cement w/20% Flyash. Dropped plug and displaced w/6.6 bbls wather. Circ. 1 bbls cement to surface. Plug down @ 0915 hrs 7/17/04. WOC. Installed WH & RD & released rig @ 1130 hrs 7/17/04. The casing PT will be conducted by the drilling rig before drilling continues. APD/ROW process								
Fig. 7 Indeedy certify that the folegoing is the aird correct. Electronic Submission #33221 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/22/2004 (04AXB2932SE)								
Name (Printed/Typed) PATSY C	•			Y SPECIALIST				
Signature (Electronic	Submission)		Date 07/19	/2004				
	THIS SPACE F	OR FEDERA	OR STAT	E OFFICE U	SE			
Approved By ACCEPT	ED		INE BRUMLE LEUM ENGIN		Date 07/22/2004			
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the uct operations thereon.	Office Farmi						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					nake to any department or	r agency of the United		