

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

| | | |
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| SUBMIT IN TRIPLICATE | | 5. Lease Designation and Serial No. SF-078767 |
| | | 6. If Indian, Allottee or Tribe Name |
| | | 7. If Unit or CA, Agreement Designation |
| 1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 8. Well Name and No. ROSA UNIT #209A |
| 2. Name of Operator WILLIAMS PRODUCTION COMPANY | | 9. API Well No. 30-039-27699 |
| 3. Address and Telephone No. PO BOX 3102 MS 25-I, TULSA, OK 74101 (918) 573-6254 | | 10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1085' FSL & 975' FEL, SW/4 SE/4 SEC 24-31N-06W | | 11. County or Parish, State RIO ARRIBA, NM |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---------------------|---|
| Notice of Intent | Abandonment |
| X Subsequent Report | Recompletion |
| Final Abandonment | Plugging Back |
| | Casing Repair |
| | Altering Casing |
| | Other <u>Drilling</u> |
| | Change of Plans |
| | New Construction |
| | Non-Routine Fracturing |
| | Water Shut-Off |
| | Conversion to Injection |
| | Dispose Water |
| | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-23-2004 MIRU.

06-24-2004 PU BHA, drill mouse hole. Spud surface hole @ 1900 hrs, 6/23/04. Drill 12 1/4" surface hole from 0' to 300', circulate hole clean & pump sweep around. Drill hole from 300' to 330', circulate hole clean & pump sweep around. POOH to run 9 3/4" surface csg.

06-25-2004 POOH to run 9 3/4" surface csg. RU csg crew, hold safety meeting. Run 7 jts, 9 3/4", 36#, K-55, ST&C surface csg & land @ 318'. RD csg crew, RU cementers. Circulate csg to cmt. Cmt 9 3/4" surface csg as follows: 155 sxs (219 cu.ft.) Type III cmt + 2% CaCl + .25#/sx Cello Flake + 25.23 bbl mix wtr = 38.97 bbl slurry @ 14.5 ppg (1.41 yield/6.84 wtr GPS). Cmt w/ 100% excess cmt, displace w/ 23.1 bbls FW, 23 bbls cmt returns to surface. RD cementers, WOC, prepare to NU, back-off landing jt. Install bradenhead, NU BOP & related equipment. Test pipe rams, blind rams, HCR valve, choke manifold & lines, stand pipe, IBOP & Kelly hose, test 250 psi low/1500 psi, 30 min, good test on csg. RIH w/ 8 3/4" bit & BHA, tag cmt @ 308'. Drill cmt from 308' to 318', CO from 318' to 330'. Drill 8 3/4" hole section of well, new formation, from 330' to 485'.

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date July 7, 2004

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

06-26-2004 Drill 8 3/4" section of well from 485' to 1610'.

06-27-2004 Drill 8 3/4" section of well from 1610' to 2830'.

06-28-2004 Drill 8 3/4" hole from 2830' to 3054', intermediate TD, circulate clean. POOH, RU csg crew. RIH w/ 65 jts 7", 20#, J-55, ST&C csg, landed @ 3005'. Circulate 7" csg to cmt, RU cementers, cmt 7" csg in 2 stages as follows. Stage 1: 390 sxs (811 cu. ft.) Premium Light + 8% gel + 1% CaCl + .25 #/sx Cello Flake + 108 bbls wtr = 145 bbls slurry @ 12.1 ppg (yield 2.08, wtr 11.62 gps). Stage 2: 50 sxs (70 cu. ft.) Type III + 1% CaCl + .25 #/sx Cello Flake + 8 bbls wtr = 13 bbl slurry @ 14.5 ppg (yield 1.40, wtr 6.82 gps). Displace with 120 bbls wtr. Bump plug from 710 psi prior to 1295 psi bump, float held. No cmt return to surface. Call NMOCD, Charlie Perrin requested temperature survey & report on results before drilling out. Called & left message with BLM, WOC, wait for WL to arrive to run temp survey, prepare BOP to ND, set slips & cut csg.

06-29-2004 WOC, prepare to ND. Run temp survey for TOC. TOC @ 115' below surface. Notified NMOCD & BLM, no action required by either. ND BOP, set slips for 7" csg, cut 7" csg, NU BOP, test BOP, blind rams/HCR valve, choke manifold & lines to 250 psi low, 1500 psi high for 30 mins. BOP & all related equipment tested good. Test 7" csg to 1500 psi, good test. PU under reamer BHA & RIH, tag TOC @ 2977'. Drill float, shoe & cmt from 2977' to 3002', CO from 3002' to 3054'. Drill 6 1/4" hole from 3054' to 3179', TD of well.

06-30-2004 Under ream from 3007' to 3179'. Circulate hole clean, POOH, LD, well finished. ND BOP, clean mud pits, release rig @ 0000 hrs, 6/29/04.