Form 3160-5 (November, 1996)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for su	re-enter an////
SUBMIT IN TRIPLICATE- Other Instructions on the	reverse side

<u> </u>	SF-078988			
Indian,	Allottee, or Tribe Name	RM	10	57

SUBMIT IN TRIPLI	CATE- Other Instruc	tions on the reverse side	7. If Unit or CA. Agreement Designation RECEIVED
1. Type of Well		E TOTAL	Northeast Blange Unit N NM
Oil Well X Gas Well	Other		8. Well Name and No.
2. Name of Operator		526202020	NEBU 438A
Devon Energy	Production Co. L.P.	Attn: Kenny Rhoades	9. API Well No.
3a. Address		3b. Phone No. (include area code)	30-045-32280
1751 Highway 511 Na	vajo Dam, NM 87419	(505)320-6310	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., I	R., M., or Survey Description)		Basin Fruitland Coal
815' FSL & 2545' FEI	- SW /4, SE /4,	Sec. 18 , T 31N R. 6W	11. County or Parish, State
Latitude	Longitude	Unit O	San Juan NM
12. CHECK APPROP	RIATE BOX(S) TO IN	NDICATE NATURE OF NOTI	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTIO	N
Notice of Intent	Acidize	Deepen Production (Star	t/ Resume) Water Shut-off
	Altering Casing	Fracture Treat Reclamation	Well Integrity
X Subsequent Report	Casing Repair	New Construction Recomplete	X Other
	Change Plans	Plug and abandon Temporarily Aban	ndon Casing and Cement
Final Abandonment Notice	Convert to Injection	Plug back Water Disposal	proposed work and approximate duration thereof

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susequnet reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled 12-1/4" hole to 294'. On 5/12/04, set 6 jts 9-5/8" 32.3# casing at 285'. Cemented with 175 sx (37 bbls) "B" cement w/2% CaCl2 and 1/4# Flocele. Circulated 10 bbls cement to surface. Pressure tested casing to 750 psi.

Drilled 8-3/4" hole to 3248'. On 5/16/04, set 73 jts 7" 23# casing at 3233'. Cemented with 525 sx (137 bbls) 50/50 Poz w/ 3% Gel, 0.1% CFR-3, 0.2% Halad 344, 5# Gilsonite, and 1/4# Flocele. Tailed in w/ 75 sx (16 bbls) "B" neat. Circulated 15 bbls to surface. Pressure tested casing to 1500 psi.

Drilled 6-1/4" hole to 3616'. Underreamed hole to 9-1/2" from 3242' to 3610'. Utilized natural and air assisted surges to remove near wellbore material. No casing was run or cement pumped in this section of hole. Landed 2-3/8" production in openhole at 3462'. If well conditions dictate at a later date we will install a 5-1/2" liner in well.

14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed) T	itle		
Kenny Rhoades Comp		pany Representative	
they that	6-17-04		
THIS SPACE FOR FEDE	Trite	Date	
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		FARMINGTON FIELD OFFICE	