## BURLINGTON

PRODUCTION ALLOCATION FORM

NEW DRILL X RECOMPLETION ☐ PAYADD ☐ COMMING

**Township** 

**T28N** 

Distribution:
Regulatory
Accounting
Well File
Original: August 1, 2003

Status	
PRELIMINARY	
FINAL 🛛	

Date: 6/17/2004
API No.

30-039-27602

30-039-27

) HC1464AZ Well No. #145N

Range Footage County, State
R06W 1110' FSL & 1760' FEL Rio Arriba County, NM

Completion Date Test Method

Section

19

Type of Completion

**SAN JUAN 28-6 UNIT** 

6/7/04

Well Name

Unit Letter

0

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

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	FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
	Mesaverde	2381 MCFD	88%		88%
	Dakota	314 MCFD	12%		12%
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JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
Leonard Biemer & Leonard Biemer	Engineer	6-17-04
Cherylene Charley While Williams	Engineering Tech.	6-17-04