## Distribution: **BURLINGTON**RESOURCES Regulatory Accounting Well File Original: August 1, 2003 Status PRODUCTION ALLOCATION FORM PRELIMINARY [ FINAL 🔯 Type of Completion Date: 6/17/2004 API No. NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE 30-039-27629 Well Name Well No. **SAN JUAN 27-5 UNIT** #120N Section Unit Letter **Township** Range Footage County, State 1075' FSL & 300' FEL **T27N** R05W Rio Arriba County, NM P 23 Completion Date Test Method HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ 6/7/04 **FORMATION** GAS **PERCENT PERCENT CONDENSATE** 1301 MCFD Mesaverde 64% 64% **741 MCFD** 36% 36% Dakota JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. APPROVED BY TITLE DATE Leonard Biemer Engineer 6-17-04 Cherylene Charley Engineering Tech. 6-17-04