BURLINGTON RESCURCES PRODUCTION ALLOCATION FORM									Distribution: Regulatory Accounting Well File Original: August 1, 2003 Status PRELIMINARY FINAL			
Type of Completion							"- @ " " " " " " " " " " " " " " " " " "	3	Date API	: 6/25/2004		
NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐									30-045-30828			
Well Name ROELOFS DHC-14964=									Well #2M			
Unit Letter K			ship Range		Footage 730' FSL & 1910' FWL			County, State San Juan County, New Mexico				
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Completion	Date		st Method									
6/17/	/04	HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☐										
FORMATION Mesaverde			GAS 1023 MCFD		PERCENT 81%		CONDENSATE		ΓE	PERCENT 13%		
Dakota			242 MCFD			19%				87%		
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.												
APPROVED BY						TITLE			DATE			
Leonard Biemer Sheme						Engineer			6-25-04			
Cherylene Charley Churchy					<u> </u>	Engineering Tech.			6-25-04			
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