

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32287
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE GAS COM "BI"
8. Well Number #4
9. OGRID Number 167067
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator XTO Energy Inc.
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	4. Well Location Unit Letter C : 887' feet from the NORTH line and 1,535' feet from the WEST line Section 16 Township 30N Range 13W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,447' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Reached driller's TD of 1,788' KB @ 7:15 a.m. 06/26/04. TIH w/43 jts 4-1/2", 10.5#, J-55, ST&C csg to 1,780.23' KB. Cmt'd csg w/125 sx Type III cmt w/8% gel, 1/4 PPS celloflake & 2% phenoseal (11.9 ppg, 2.60 cuft/sx) followed by 80 sx Type III w/1% CC, 1/4 PPS celloflake & 2% Phenoseal (14.5 ppg, 1.41 cuft/sx). Circ 25 bbls cmt to surf. Rlsd Stewart Brothers drilling rig #45 @ 6:00 a.m., 06/27/04.

PRODUCTION CSG WILL BE PRESSURE TESTED @ COMPLETION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry Lacy TITLE DRILLING SUPERINTENDENT DATE 06/28/04

Type or print name JERRY LACY Telephone No. 324-1090

(This space for State use)

APPROVED BY Charles R. [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL - 2 2004

Conditions of approval, if any: