Form 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APF	RO	VED
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Expires	link	31	1996

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to abandoned well. Use Form 3160-3 (APL	)) for such proposals.	6. If Indian, Allottee or Tribe Name
	001 JUN 21 FT 3 10	7. If Unit or CA/Agreement, Name and/or N
SUBMIT IN TRIPLICATE – Other instr	uctions on reverse side RECEIVED	
1. Type of Well	070 FARMINGTON NM	Carson Unit
X Oil Well Gas Well Other	A TON IAM	8. Well Name and No.
2. Name of Operator		Carson Unit 15 #33
Elm Ridge Resources, Inc.		9. API Well No.
3a. Address	3b. Phone No. (include area code)	30-045-05374
PO Box 189 Farmington, NM 87499	505-632-3476	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descript	tion) 293031173	Bisti Lower Gallup
1980' F <b>&amp;</b> L & 1980' FEL	201 M	11. County or Parish, State
Sec. 15-T25N-R12W	JUL 2004	San Juan, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NA		HER DATA
TYPE OF SUBMISSION TYPE OF ACTION	S SOL SAN	of
☐ Notice of Intent ☐ Acidize ☐ Alter Casing	Deepen Production Fracture Treat / 9/ ( Redlamatio	(Start/Resume) Water Shut-Off n Well Integrity
■ Subsequent Report □ Casing Repair	New Construction Recomplete	Other
Change Plans	🗶 Plug and Abandon 🗌 Temporaril	y Abandon
Final Abandonment Notice Convert to Injection	Plug Back Water Disp	osal
13. Describe Proposed or Completed Operations (clearly state all pertinent de If the proposal is to deepen directionally or recomplete horizontally, give Attach the Bond under which the work will be performed or provide the Following completion of the involved operations. If the operation results Testing has been completed. Final Abandonment Notices shall be filed	subsurface locations and measured and true vertice Bond No. on file with BLM/BIA. Required sub in a multiple completion or recompletion in a new	al depths of all pertinent markers and zones. sequent reports shall be filed within 30 days interval, a Form' 3160-4 shall be filed once

The above referenced well has been Plug and Abandoned by Elm Ridge Resources, Inc. as follows: Plug 1) Tubing @ 3931'. Pumped 140 sks. Cement from perforations to 3138'. Caluculated + / - 30 sks. In perfs. Plug 2) Shot 2 holes @ 1875'. Set cement retainer @ 1595'. Pumped 51 sks. cement under retainer. 2 sks. on top. Plug 3) Shot 2 holes @ 1112'. Set retainer @ 1052'. Pumped 142 sks. under retainer left 2 sks. on top. Plug 4) Shot 2 holes @ 160'. Pumped 80 sks. in annulus to surface. Placed 12 sks. in 4 1/2" casing. All cement Class 'B' 15.6 #/gal., 1./18 cu.ft. / sk. All Cement witnessed by Ron Snow.

14. I hereby certify	hat the fore	egoing is true and	correct		
Name (Printed/)	Typed)	1	1	Title	
	Ar	my∣Ma¢key			Production Assistant
Signature	mus	Nac	les	Date June 18, 2004	
			THIS SPACE FOR	R FEDERAL OR ST	TATE USE
Approved by				Title	Date
	it holds legal o	or equitable title to	f this notice does not warrathose rights in the subject hereon.		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitic fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

determined that the site is ready for final inspection.)

JUN 2 9 2004