

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.  
NMSF078306

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
BOLACK A 1R9. API Well No.  
30-045-31283-00-X110. Field and Pool, or Exploratory  
BASIN DAKOTA  
KUTZ GALLUP11. County or Parish, and State  
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
XTO ENERGY INCContact: HOLLY PERKINS  
E-Mail: Regulatory@xtoenergy.com3a. Address  
2700 FARMINGTON AVE., BLDG K, SUITE 1  
FARMINGTON, NM 874013b. Phone No. (include area code)  
Ph: 505.324.1090 Ext: 4020  
Fx: 505.564.6700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 2 T27N R11W SWNE 1885FNL 1730FEL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

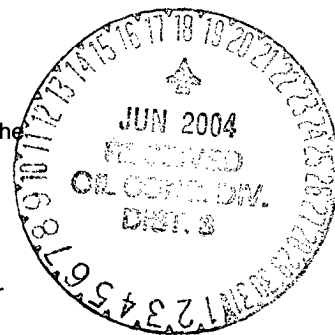
☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Subsurface Commingling

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. requests administrative approval for an exception to Rule 303-C to permit the downhole commingling of production in this well from the Basin Dakota & Kutz Gallup pools. Attached for your reference is production data for the Basin Dakota & Kutz Gallup pools in a nine section area & the allocation formula. The Bolack A #1R is in the process of being drilled as a Basin Dakota/Kutz Gallup well. It is proposed to DHC both zones during completion. Based upon the cumulative production for each pool in the nine section area, the following allocations were determined:

Basin Dakota (71599) Oil 52% Water 52% Gas 88%  
Kutz Gallup (36550) Oil 48% Water 48% Gas 12%

The ownership (WI, NRI & ORRRI) of these pools are identical in this wellbore. DHC in this manner

*DHC 1440A2*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #28388 verified by the BLM Well Information System

For XTO ENERGY INC, sent to the Farmington

Committed to AFMSS for processing by CHIP HARRADEN on 03/16/2004 (04CXH0020SE)

Name (Printed/Typed) HOLLY PERKINS

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 03/01/2004

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMCCD

**Additional data for EC transaction #28388 that would not fit on the form**

**32. Additional remarks, continued**

will offer an economic method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.