

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078919	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name	
3a. Address PO BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM78417D	
3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062		8. Well Name and No. SJ 29-7 546	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T29N R7W NWSW 1480FSL 1200FWL 36.75209 N Lat, 107.58098 W Lon		9. API Well No. 30-039-24888-00-S1	
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4-23-04 MIRU. SD for weekend.

4-26-04 TOO H w/some of rods. SDON.

4-27-04 TOO H w/112 5/8" rods & pump. ND WH. NU BOP. Hydro test BOP to 2000 psi, OK. Load bradenhead w/2 bbl wtr. PT bradenhead to 350 psi, bled off to 250 psi in 3 minutes. TOO H w/90 jts 2 3/8" tbg. TIH w/4 3/4" mill & 5 1/2" csg scraper to 2590'. TOO H. TIH w/5 1/2" cmt retainer, set @ 2590'. TOO H. Load tbg w/8.5 bbl wtr. PT tbg to 1000 psi, OK. Circ hole clean w/70 bbl wtr. PT csg to 500 psi/15 min, OK. Establish injection below cmt retainer. Plug #1: pump 60 sx Class "B" neat cmt below cmt retainer. Pressure increased to 1000 psi. Unable to displace tbg. Squeeze 12 sx cmt below cmt retainer into Fruitland Coal interval. Stinger plugged. Left 47.5 sx cmt in tbg. TOO H w/tbg & cmt. SDON.

4-28-04 TIH, tag cmt retainer @ 2590'. Load hole w/12 bbl wtr. Circ hole clean. PT csg to 500 psi/15 min, OK. (Wayne Townsend, BLM gave verbal to combine plug #1 & Plug #2). Plug #2: pump 90 sx

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #31943 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 06/30/2004 (04SXM1049S)

Name (Printed/Typed) NANCY OLTMANNS

Title SENIOR STAFF SPECIALIST

Signature (Electronic Submission)

Date 06/15/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED		STEPHEN MASON	Date 06/30/2004
Approved By _____		Title PETROLEUM ENGINEER	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #31943 that would not fit on the form

32. Additional remarks, continued

Class "B" neat cmt inside csg @ 1795-2590' to isolate Fruitland Coal interval & cover Kirtland & Ojo Alamo tops. TOOH. WOC. SDON.
4-29-04 TIH, tag Plug #2 @ 1815'. TOOH. TIH, perf 3 sqz holes @ 50'. Establish circ down csg & out bradenhead w/5 bbl wtr. TIH to 625'. Plug #3: pump 72 sx Class "B" neat cmt inside csg @ 0-625'. Shut in csg valve, open bradenhead valve. Pump 39 sx Class "B" neat cmt @ 0-50' to circ out bradenhead valve. SI bradenhead. WOC. Dig out WH. ND BOP. Cut off WH. Cmt in 5 1/2" csg @ 25'. Cmt in annulus @ 25'. Install dry hole marker & fill csg w/20 sx Class "B" neat cmt. RD. Rig released. (Ray Espinoza, BLM on location for plugging).

Well plugged and abandoned 4-29-04