Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

	Expir	es:	November	30, 2
ease	Serial	No.		

6.	If Indian,	Allottee o	r Tribe	Name

NMNM - 077111

SUBMIT IN TRIF	7. If Unit or CA/Agre	ement, Name and/or No.				
1. Type of Well		<del>.</del>			8. Well Name and No. STOREY C LS 5	
Oil Well Gas Well Oth						
2. Name of Operator BP AMERICA PRODUCTION	MARY CORL -Mail: corleym	il@bp.com		9. API Well No. 30-045-07018		
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. Ph: 281.366 Fx: 281.366		ide)	10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS SOUTH		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)				11. County or Parish,	and State
Sec 35 T28N R9W SWNW 19			:	SAN JUAN CO	JNTY, NM	
12. CHECK APPR	OPRIATE BOX(ES) TO	INDICATE	NATURE O	F NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
National Classical	☐ Acidize	Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing		ture Treat	_		☐ Well Integrity
☐ Subsequent Report	Casing Repair	_	ew Construction Recomplete			Other
Final Abandonment Notice	Change Plans	_	and Abandon		arily Abandon	u .
١	Convert to Injection	Plug		☐ Water I	·	
BP America request permissio	n to plug and abandon the	e subject wel	I as per the a	ttached proced	JUN	2004
14. Thereby certify that the foregoing is	Electronic Submission #3	1888 verified	by the BLM W	/ell Information	System	
	For BP AMERICA PRO	DDUCTION O	DMPANY, sen	t to the Farmin	gton	
Name (Printed/Typed) MARY CORLEY			Title AUTHORIZED REPRESENTATIVE			
Signature (Electronic S	ubmission)	Ī	Date 06/14	/2004		
	THIS SPACE FO	R FEDERA	L OR STAT	E OFFICE US	SE .	
Approved By	M Mln		Title	PE		Date JUN 2 9 200
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu-	itable title to those rights in the ct operations thereon.	subject lease	Office	FFO		
Title 18 U.S.C. Section 1001 and Title 43 V States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a catatements or representations as t	crime for any pe to any matter wi	rson knowingly thin its jurisdict	and willfully to m	ake to any department or	agency of the United

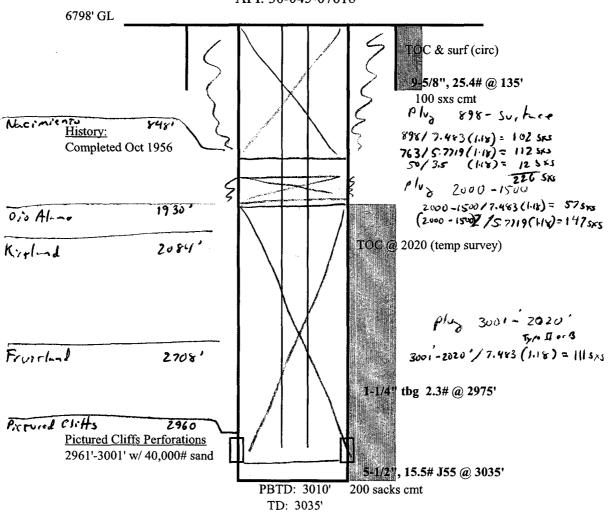
## Storey C LS 5 Plug and Abandonment Procedure

## Procedure:

- 1. Hold safety meeting and perform JSA.
- 2. Contact BLM and NMOCD 24 hrs prior to beginning operations.
- 3. Check and record tubing, casing, and bradenhead pressures.
- 4. Nipple down WH. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 500 psi. Monitor flowing casing pressure with gauge (with casing flowing to blow tank) throughout workover.
- 5. TOH with 1-1/4" production tubing currently set at 2975'.
- 6. PU 2-3/8 workstring and strip cement plug from PBTD to 2,020'.
- 7. RU wireline unit. Perforate squeeze holes at +/-2000
- 8. Set cement retainer at 1,500'. Sting into retainer and establish circulation up annulus. Pump cement to fill from retainer to 1500' on annulus.
- 9. Perforate squeeze holes at 800'. Establish circulation down casing and up annulus. Spot balance plug from 800 to surface on inside and outside of casing.
- 10. Install 4' cement well marker and identification plate per NMOCD requirements.
- 11. Restore location.

## **Storey C LS 5**

Sec 35, T28N, R9W API: 30-045-07018



updated: 6/11/04 CFR