

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-31604
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: UTE INDIANS A
8. Well Number 36
9. OGRID Number 167067
10. Pool name or Wildcat BARKER DOME

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	
4. Well Location Unit Letter P : 932 feet from the SOUTH line and 845 feet from the EAST line Section 27 Township 32N Range 14W NMPM County SAN JUAN	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: CHANGE TO COMMINGLE ORDER ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. requests permission for an alternative method of production. The well history provided below provides substantiation for our request:

1/31/04: MIRU PU. Released packer @ 7872'. TOH.
2/5/04: Milled out CIBP @ 8070' above Akah perfs fr/8113' - 8159'.
2/7/04: Milled our CIBP @ 8180' above Upper Barker Creek perfs fr/8288' - 8406'. Tbg parted due to corrosion. First fish: 5 jts 2-7/8" tbg, 4 - 3-1/8 DC's & mill.
2/15/04: Milled over TOF to 7921'; unable to set off hyd hars. Lost tbg rotation.
2/17/04: Tbg parted. 2nd fish: 39 jts 2-7/8" tbg, 4 - 3-1/8" DC's, hyd jars, 4-1/2" x 10' wash pipe & 4-3/4" mill shoe. Impression block shows possible collapsed csg @ 6556'.
2/20/04: Ran downhole video camera. confirmed csg collapse @ 6565' w/2-7/8" tbg pinched in it.
2/24/04: Milled through collapsed csg fr/6556' - 6559'. Tbg parted due to corrosion. 3rd fish: 3-1/2" jts 2-7/8" tbg, 6 DC's, hyd jars & mill.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 6/21/04

Type or print name HOLLY C. PERKINS Telephone No. 505-324-1090

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 2 DATE JUN 23 2004
Conditions of approval, if any: +0 must apply to Engineering Bureau to modify DHC 3221

XTO Energy Inc.
NOI Alternative Method of Production (Cont'd)
Ute Indians A #36
Page 2; 6/21/04 submittal

2/25/04: Chg'd out tbg string.

2/28/04: TIH & rec 3rd fish.

3/2/04: Dressed bad spot in csg fr/6566' – 6569'. Milled off top of 2nd fish fr/6571' – 6578'. TOH..

3/4/04: TIH w/4-11/16" x 4' OD OS, hyd jars, 6 – 3-1/2" DC's & 2-7/8" tbg. Milled on tight spot @ 6571'. Mill quit. Unable to go deeper. Fishing tool assy parted. 3rd fish: 4-11/16" x 4' OS.

3/5/04: Attempted to rec 3rd fish w/spear. Unsuccessful. Spear grapple parted. 4th fish: 1.5" x 9" piece of grapple.

XTO Energy proposes to land tbg @ 6500' & produce until pressure has depleted. Amended DHC allocations will be sent to NMOCD & BLM. Once pressure has declined, we will set a cmt retainer @ 6500' & sqz w/300 sx Class H cmt.

Wellbore diagram attached.

KB: 5,995'

GL: 5,983'

CORR: 12'

12-1/4" HOLE

7-7/8" HOLE

DV TOOL @ 4,127'

TOC @ 5,100'

Collapsed csg - 6,565' (WL
w/camera).

2nd fish (2/15/04): 39 jts 2-7/8"
tbg, 4 - 3-1/8" DCs, hyd jars &
FT BHA fr/6,578' - 7,921'.

1st fish (2/7/04): 5 jts
2-7/8" tbg, 4 - 3-1/8"
DCs & mill @ 8,190'

PBTD @ 8,678'
TD @ 8,731'

SET 8-5/8" SURF CSG @ 850'. CMTD CSG W/260 SX
TYPE III CMT W/ADDS PLUS 100 SX TYPE III CMT W/
ADDS. CIRC 51 BBLs CMT TO SURF.

4th fish (3/5/04): 1.5" x 9" piece off of grapple.

3rd fish (3/4/04): 4-11/16"
OD x 4' OS fr/6,570' 6,566'.

ISMAY: 7,716' - 7,854' (100 HOLES)

DESERT CREEK: 7,897' - 8,003' (124 HOLES)

AKAH: 8,113' - 8,159' (38 HOLES)

UPR BARKER CREEK: 8,203' - 8,241' (38 HOLES)

CIBP @ 8,270'

LWR BARKER CREEK: 8,288' - 8,406' (82 HOLES)

CIBP @ 8,480'

ALKALI GULCH: 8,540' - 44' (10 HOLES)

SET 5-1/2" CSG @ 8,729'. CMTD 1ST STG W/770 SX CL H
CMT W/ADDS. DID NOT CIRC. CMTD 2ND STG W/ 500 SX
TYPE III CMT W/ADDS. CIRC 127 BBLs CMT TO SURF.