

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status
PRELIMINARY ☐
FINAL ☒

Date: 1/20/04

API No.
30-045-05783

Well No.
#111

Type of Completion

NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLED ☒

Well Name

Huerfano Unit #111 (Dakota) & Huerfano Unit NP #111 (Gallup)

Unit Letter
F

Section
20

Township
026N

Range
009W

Footage
1550' FNL, 1550' FWL

County, State
San Juan Co., NM

1st Delivery Date

6/19/03

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

Dakota

436 MMcf

82%

104.89 Bbl

97%

Gallup

94 MMcf

18%

2.88 Bbl

3%

JUSTIFICATION OF ALLOCATION: Dakota & Gallup allocation is based on remaining reserves.
Condensate allocation is based on cumulative production through 12/03.

APPROVED BY

TITLE

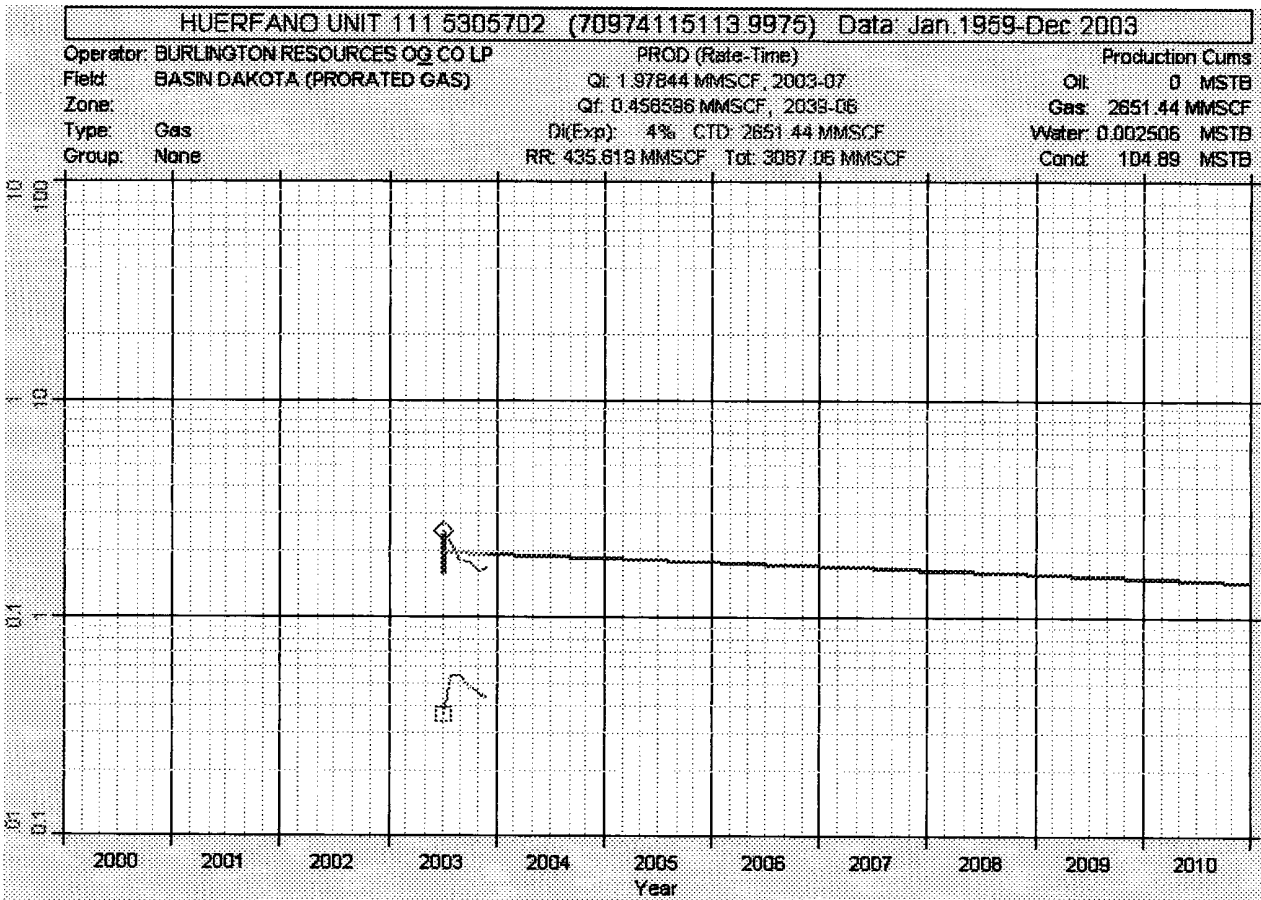
DATE

Production Engineer

Manager

HUERFANO UNIT #111 **DAKOTA PRODUCTION**

Monthly Condensate - MSTB
 Cum: 104.89 MSTB
 Monthly Gas1 - MMSCF
 Cum: 2,651.44 MMSCF
 PRDD - MMSCF
 Versus: Year
 Relationship: Rate-Time
 Qi: 1.98 MMSCF 2003-07
 Di (eff. ann.): 4.00 % (Exponential)
 Qi: 0.46 MMSCF 2039-06
 RRt: 435.62 MMSCF
 EUR: 3,087.06 MMSCF



HUERFANO UNIT NP #111 **GALLUP PRODUCTION**

✕ Monthly Gas1 - MMSCF
 Cum: 409.34 MMSCF
 ✕ PRQD - MMSCF
 Versus: Year
 Relationship: Rate-Time
 Qi: 1.03 MMSCF 1997-01
 Di (eff. ann.): 4.00 % (Exponential)
 Qf: 0.46 MMSCF 2016-12
 RR: 93.78 MMSCF
 EUR: 503.12 MMSCF
 ✕ Monthly Condensate - MSTB
 Cum: 2.88 MSTB

