District I 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Printed Name/Title

### State of New Mexico Energy Minerals and Natural Resources

March 12, 200

Form C-14

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

JUL office

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	de Tank Registration of Closur	
Is pit or below-grade tank of	covered by a "general plan"? Yes 🔀 below-grade tank 🔲 Clostré of a pit or below-grad	] No [
Type of action: Registration of a pit of	below-grade tank   Closure of a pit of below-grade	Grank 🔼
Operator: Burlington Resources Oil & Gas Company LP Telephor	ne: 505-326-9700 e-mail address: jċlark@br-inc	2.com
Address: 3401 E. 30th Street, Farmington, NM 87402		
Facility or well name: San Juan 29-7 Unit #81M API #: 30-039-27	7458 U/L or Qtr/Qtr A_Sec 18 T 29N R 07 W	
County: Rio Arriba Latitude 36.7311817 Longitude -107.60517		
Formation: Blanco Mesaverde/ Basin Dakota		
Pit	Below-grade tank	
Type: Drilling ⊠ Production ☐ Disposal ☐	Volume:bbl Type of fluid:	
Workover  Emergency	Construction material:	
Lined ☑ Unlined □	Double-walled, with leak detection? Yes If not	t, explain why not.
Liner type: Synthetic ⊠ Thickness 12mil Clay □ Volumebbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)
water elevation of ground water.)	100 feet or more	( 0 points) 0 points
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	<u>No</u>	( 0 points) 0 points
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points) 10 points
	1000 feet of friore	( o points) To points
	Ranking Score (Total Points) 0 points	10
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indica	te disposal location:
onsite offsite from If offsite, name of facility	(3) Attach a general description of remedial action	on taken including remediation start date and
end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth	below ground surfaceft. and attach sa	mple results. (5) Attach soil sample results and
a diagram of sample locations and excavations. (6) Closure completion date	7-7-04	
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines, a Date:6/29/04	my knowledge and belief. I further certify that the general permit , or an (attached) alternative OC  Signature	above-described pit or below-grade tank has CD-approved plan .
Printed Name/Title Joni Clark, Regulatory Specialist	Signature ou Cark	<u></u>
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.	relieve the operator of hability should the contents of	the pit or tank contaminate ground water or
Approval: JUL 1 4 2004	10	
GEPUTY OIL & GAS INSPECTOR, DIST.	1401111	terit !



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington Resources	Project #:	92115-001-005
Sample ID:	SJ 29-7 81 M Pit	Date Reported:	06-30-04
Laboratory Number:	29359	Date Sampled:	06-28-04
Chain of Custody No:	12418	Date Received:	06-29-04
Sample Matrix:	Soil	Date Extracted:	06-29-04
Preservative:	Cool	Date Analyzed:	06-30-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Pit Samples.

Analyst C. Office

Misture m Walters
Review



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington Resources	Project #:	92115-001-005
Sample ID:	SJ 29-7 81 M Pit	Date Reported:	06-30-04
Laboratory Number:	29359	Date Sampled:	06-28-04
Chain of Custody:	12418	Date Received:	06-29-04
Sample Matrix:	Soil	Date Analyzed:	06-30-04
Preservative:	Cool	Date Extracted:	06-29-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	36.8	1.8
Toluene	4.3	1.7
Ethylbenzene	ND	1.5
p,m-Xylene	30.2	2.2
o-Xylene	2.7	1.0
Total BTEX	74.0	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	95 %
	1,4-difluorobenzene	95 %
	Bromochlorobenzene	95 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Pit Samples.

Analyst C. Offin

Mustine m Walters Review



#### TRACE METAL ANALYSIS

Client:	Burlington Resources	Project #:	92115-001-005
Sample ID:	SJ 29-7 81 M Pit	Date Reported:	06-30-04
Laboratory Number:	29359	Date Sampled:	06-28-04
Chain of Custody:	12418	Date Received:	06-29-04
Sample Matrix:	Soil	Date Analyzed:	06-30-04
Preservative:	Cool	Date Digested:	06-29-04
Condition:	Cool & Intact	Analysis Needed:	RCRA Metals

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	TCLP Regulatory Level (mg/Kg)
Arsenic	0.008	0.001	5.0
Barium	0.254	0.001	5.0 100
Cadmium	ND	0.001	1.0
Chromium	0.002	0.001	5.0
Lead	0.003	0.001	5.0
Mercury	ND	0.001	0.2
Selenium	0.003	0.001	1.0
Silver	ND	0.001	5.0

ND - Parameter not detected at the stated detection limit.

References:

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectroscopy, SW-846, USEPA, December 1996.

Note:

Regulatory Limits based on 40 CFR part 261 subpart C

section 261.24, August 24, 1998.

Comments:

Pit Samples.

Analyst

Mistine m Walles



### EC, SAR, ESP, CI Analysis

<b></b>			
Client:	Burlington Resources	Project #:	92115-001-005
Sample ID:	SJ 29-7 81 M Pit	Date Reported:	06-30-04
Laboratory Number:	29359	Date Sampled:	06-28-04
Chain of Custody:	12418	Date Received:	06-29-04
Sample Matrix:	Soil	Date Extracted:	06-29-04
Preservative:	Cool	Date Analyzed:	06-30-04
Condition:	Cool & Intact		

	Analytical	
Parameter	Result	Units

Conductivity @ 25° C	3.180	mmhos/cm
Calcium	60.8	mg/Kg
Magnesium	44.0	mg/Kg
Sodium	278	mg/Kg
Sodium Absorption Ratio (SAR)	6.6	ratio
Exchangeable Sodium Percent (ESP)	7.8	percent
Chloride	800	mg/Kg

Reference:

U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.

Comments:

Pit Samples.