

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078628A
2. Name of Operator HUNTINGTON ENERGY LLC		6. If Indian, Allottee or Tribe Name
3a. Address 6301 WATERFORD BLVD SUITE 400 OKLAHOMA CITY, OK 73118		7. If Unit or CA/Agreement, Name and/or No. NNNM78383C
3b. Phone No. (include area code) Ph: 405.840.9876 Ext: 0 Fx: 405.840.2011		8. Well Name and No. CANYON LARGO 119
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T24N R6W SWNW 1790FNL 0890FWL 36.31502 N Lat, 107.46121 W Lon		9. API Well No. 30-039-05491-00-S1
		10. Field and Pool, or Exploratory DEVIL'S FORK
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

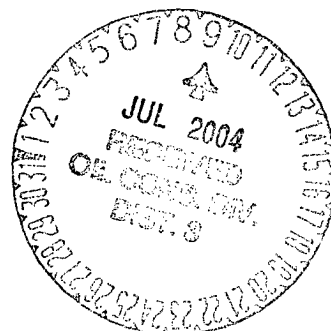
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/16/04: TOOH w/ 178 jts of 2 3/8" tbg. Perf w/3 1/8" slick gun & tag at 5644'. Perf as follows: 5574'-5596' 22 ft, 44 holes; 5600'-5604' 4 ft, 8 holes; 5624'-5628' 4 ft 8 holes; 5635'-5641' 6 ft 12 holes. TIH w/4 1/2" Baker ret pkr, CO, 178 jts of 2 7/8" 7.9# ph-6 N-80, set pkr at 5550' w/40,000# comp. Install frac valve.

6/17/04: Frac Niobrara w/51,000 gals Delta 140 Foam placing 75,000# 20/40 Ottawa Sand in formation. Press annulus to 500 psi & pump. ISIP: 2709 psi & 5 min: 2297 psi. RU flow back equip. Have 417 BLWTR. Open well on 18/64th to 24/64th ck & flow for 18 hrs. FTP from 2100 psi to 0 psi. Rec 124 bbls in 2 hrs. into flow back. Appeared pkr rel or slipped down hole. SICP went from 500 psi to vac.

6/18/04: Bled tbg & csg to 0 psi. TOOH, LD workstring & pkr. PU & TIH w/3 7/8" bit, weld on 2



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #32189 verified by the BLM Well Information System For HUNTINGTON ENERGY LLC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 07/06/2004 (04SXM1689SE)	
Name (Printed/Typed) CATHY SMITH	Title GENERAL CONTACT
Signature (Electronic Submission)	Date 06/22/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 07/06/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMOCD**

**Additional data for EC transaction #32189 that would not fit on the form**

**32. Additional remarks, continued**

3/8: collar, SSN & 2 3/8" 4.7# J-55 EUE 8rd tbg. Tag @ 5625'. Clean out to 5644'. Good show of oil & gas. POOH to 5520'. SDON. Have 491 BLWTR.

6/19/04: TIH to 5644'; Drill out plug. TIH to 5770'. Plug below bttm perms. Lost approx 65 bbls 2% KCL wtr. LD 8 jts. ND BOP's Land tubing w/EOT 5508'. Swab 4 hrs, rec FL 1,000' to 3500'. Rec 79 bbls w/ 462 BLWTR. Oil cut 2 - 5%.

6/20/04: Bled 450 psi to 9 psi. Swab 10 hrs. FL 2,400' to 5,000'. Rec 96 BLW w/15% Oil cut. Have 366 BLWTR. SICP 200 to 320 psi to 220 psi during swabbing.

6/21/04: 14 hr SITP 475 psi. SICP 550 psi. Bled to 9 psi. 1 run FL 4300. Rec 6 bbls w/25% Oil cut. RD & Rel wok. Prep to tie into system.