

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC-154
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
3a. Address 2700 FARMINGTON AVE, BLDG K, SUITE 1 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700		8. Well Name and No. JICARILLA APACHE 7
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T26N R05W NWNW 1050FNL 990FWL 36.46210 N Lat, 107.35146 W Lon		9. API Well No. 30-039-06336
		10. Field and Pool, or Exploratory S BLANCO PICTURED CLIFFS
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	


13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. completed a full workover on this well as follows:

- 1) MIRU PU.
- 2) TOH, tally & inspect tbg.
- 3) TIH w/bit, DC's & tbg. Drill fr/2993' - 3136'(TD).
- 4) Called BLM & NMOCD re: cmt @ 3:00 p.m., 5/11/04 (Monica W BLM @ 2:30 p.m. & Charlie Perrin w/OCD @ 2:40 p.m., 5/11/04).
- 5) Clean out fill fr/3133' - 3136'
- 6) TIH w/4-1/2", 10.5#, J-55, ST&C csg.
- 7) MIRU cmt trks. Cmt csg w/40 bbls 2% KCl wtr, 10 bbls CaCl₂, 5 bbls FW, 10 bbls Flow Guard, 5 bbls FW, 20 sx Premium LHS cmt & 3#/sx CSE, 0.2% CD-32, .7% FL-52, 5% A-10, 3% Phenoseal & 1/4#/sx Celloflake, 227 sx Premium cmt & 3#/sx CSE, 0.2% CD-32, 0.7% FL-521, 5% A-10, 3% Phenoseal &

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #31825 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Rio Puerco Committed to AFMS for processing by ANGIE MEDINA-JONES on 06/15/2004)	
Name (Printed/Typed) HOLLY PERKINS	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 06/10/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Division of Multi-Resources	Date 6 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

✓ **Additional data for EC transaction #31825 that would not fit on the form**

32. Additional remarks, continued

1/4#/sx Celloflake. RDMO cmt trk.

8) MIRU WL trk. Ran GR/CCL Compensated Neutron log fr/3063' to 500'.

9) PT csg to 2500 psig for 30 min. Held OK.

10) Perf'd PC @ 2992' - 2941' (0.33" dia, 19 holes).

11) Acidized w/1000 gals 15% NEFE HCl acid. Frac'd w/81,865 gals 70Q N2 20# foamed frac fluid carrying 123,942# 20/40 Brady sd w/Sandwedge. RDMO frac equip.

12) MIRU PU. RIH w/NC, SN & tbq. CO fill fr/2950'-3063'(PBSD).

13) TIH w/OPMAJ, SN & tbq. EOT @ 3014'.

14) TIH w/pmp, spiral rod guide, rods & tbq. PT tbq to 500 psig for 5 min. Held OK.

15) RDMO rig.