

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SAN JUAN 27-5 UNIT 166M
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		9. API Well No. 30-039-27017-00-X1
3a. Address PO BOX 4289 FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062	10. Field and Pool, or Exploratory BASIN DAKOTA MESAVERT POINT LOOKOUT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T27N R5W SESE 660FSL 995FEL		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/7/04 RIH w/8-3/4" bit & tagged cement @ 110'. Drilled cement and then formation to 3266' (intermediate TD). Circ. hole. RIH w/7", 20#, J-55 ST&C casing and set @ 3379' w/DV tool @ 2561'. RU to cement. Pumped a preflush of 10 bbls gel water & 2 bbls FW ahead of Lead - 60 sx (127 cf - 22.7 bbl slurry) Premium Lite FM w/3% CaCl₂, .25#/sx Cello-flake, 5#/sx LCM-1, .40% FL-52, .40% SMS 7 8% gel. Tailed w/90 sx (124 cf - 22.1 bbl slurry) Premium Lite FM w/1% CaCl₂, .25#/sx Cello-flake, .20% FL-52. Dropped plug and displaced w/40 bbls FW & 94.7 bbl mud. Bumped plug w/1275 psi @ 0524 hrs 7/10/94. Opened DV tool w/2041 psi. Circ. 22 bbls cement to surface. Pumped 2nd stage - preflush w/10 bbls FW & 10 bbls mudflush & 10 bbls FW w/286 sx (609 cf - 108.5 bbl slurry) Premium Lite FM cement w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .40% FL-52, .40% SMS 8% gel. Dropped plug and closed DV w/2041 psi @ 1028 hrs 7/10/94. Float held. circ. 10 bbls cement to surface. RD BJ. WOC - 8 hrs. NU BOP & NU "B" section. 7/11/04 PT casing, BOP, blind rams to 1500 psi for 30 mintues. Good test.



14. Thereby certify that the foregoing is true and correct. Electronic Submission #33049 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/21/2004 (04AXB2886SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title SR. REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 07/14/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE BRUMLEY Title PETROLEUM ENGINEER	Date 07/21/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

Additional data for EC transaction #33049 that would not fit on the form

32. Additional remarks, continued

7/11/04 RIH w/6-1/4" bit & D/O DV tool @ 2561'. PT casing, rams & manifold to 1500 psi - 30 minutes - OK. Drilled cement & FC & then foramtion to 7598' (TD). TD reached 7/13/04. Circ. hole. RIH w/177 jts of 4-1/2" 10.5#, J-55 ST&C casing and set @ 7598' . RU BJ to cement. Pumped a preflush of 10 bbls gel/water & 2 bbls water ahead of 9 sx (28 cf - 5 bbls) scavenger cement w/.25#/sx Celloflake, .30% CD-32, 6.25#/sx LCM-1, 1% FL-52. Tailed w/277 sx (545 cf - 97.6 bbl slurry) Premium Lite HS FM w/.25#/sx Celloflake, .30% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug and dsiplaced w/121 bbls water, Bumped plug to 1266 psi. Plug down @ 2117 hrs. Floats - OK. ND BOP. RD & released rig @ 0330 hrs 7/14/04. The casing PT will be conducted by the completion rig before completion begins. Will also show TOC on next report.