Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMSF078739

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SAN JUAN 30-5 UNIT 90M

2. Name of Operator
CONOCOPHILLIPS COMPANY
Contact: CHRIS GUSTARTIS
E-Mail: christina.gustartis@conocophillips.com

9. API Well No.
30-039-27086-00-X1

3a. Address
PO BOX 2197 WL3 6054
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2463

10. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 22 T30N R5W NESE 1977FSL 661FEL
36.79611 N Lat, 107.33720 W Lon

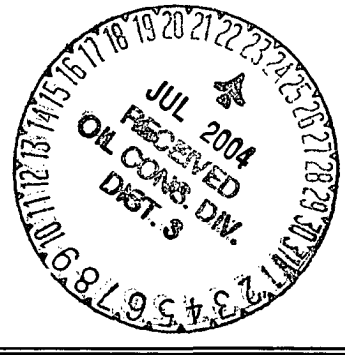
11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Drilling Operations
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set on this well as per attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #32815 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/15/2004 (04AXB2822SE)

Name *(Printed/Typed)* CHRIS GUSTARTIS — Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) — Date 07/08/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED — ADRIENNE BRUMLEY, Title PETROLEUM ENGINEER — Date 07/15/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

END OF WELL SCHEMATIC

ConocoPhillips

Well Name: San Juan 30-5 #90M | **Spud Date:** 21-May-2004 | **TD Date:** 28-May-2004
API #: 30-039-27086 | **Spud Time:** 22:30 hrs | **Rig Release Date:** 29-May-2004

RKB TO GROUND LEVEL: 13 FT
ALL DEPTHS ARE FROM RKB

Trash Cap
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 22-May-04 — [X] New [ ] Used
Size 9 5/8 in
Set at 243 ft # Jnts: 5
Wt. 32.3 ppf Grade H-40
Hole Size 12 1/4 in Conn STC
Wash Out 150 % Csg Shoe 243 ft
Est. T.O.C. 0 ft TD of surface 243 ft

Notified BLM @ _____ hrs on 5/21/04
Notified NMOCD @ _____ hrs on 5/21/04

Surface Cmt Date cmt'd: 22-May-04
Lead : 150 sx Class G Standard Cmt
+ 2% CaCl2 + 0.25 lb/sx Flocele
174.0 cuft slurry at 15.0 ppg, 1.16 cuft/sk
Displacement: 15.0 bbls Fresh Wtr
Bump Plug: 07:10 hrs w/ 500 psi
Pressure Plug Bumped : 156 psi @ 2 bpm
Returns during job: Yes
CMT Returns to surface: 10 bbls
Floats Held: No floats run
W.O.C. for 8 hrs (plug bump to test casing)

Intermediate Casing Date set: 25-May-04 — [X] New [ ] Used
Size 7 in
Set at 3732 ft # Jnts: 88
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in Conn STC
Wash Out 150 % Csg Shoe 3732 ft
Est. T.O.C. SURFACE TD of intermediate 3732 ft

Notified BLM @ 01:30 hrs on 5/24/04
Notified NMOCD @ 01:35 hrs on 5/24/04

Int. Cement Date cmt'd: 25-May-04
Lead : 400 sx Class G Standard Cement
+ 3% D079 Extender + 10 lb/sx PhenoSeal
+ 0.20% D046 Antifoam + 0.25 lb/sk flakes
2.72 cuft/sx, 1088.0 cuft slurry at 11.7 ppg
Tail: 220 sx 50/50 POZ:Standard Cement
+ 2% Bentonite + 6 lb/sx PhenoSeal
+ 2% CaCl2 + 0.25 lb/sx Cellophane flakes
+ 1.5% Gilsonite Extender + 0.10% Antifoam
1.31 cuft/sx, 288.2 cuft slurry at 13.5 ppg
Displacement: 149 bbls Fresh Wtr
Bumped Plug at: 20:00 hrs w/ 1500 psi
Final Circ Pressure: 900 psi @ 2 bpm
Returns during job: Yes
CMT Returns to surface: 10 bbls
Floats Held: X Yes __ No
W.O.C. for 9.5 hrs (plug bump to test casing)

Production Casing Date set: 28-May-04 — [X] New [ ] Used
Size 4 1/2 in
Wt. 11.6 ppf Grade: N-80 from 0 to 8100 ft
Hole Size 6 1/4 in Conn LTC
Wash Out: 50 % # Jnts: 191
Est. T.O.C. _____
Marker Jt: 5404'
Marker Jt: 7794'
Marker Jt: _____

Top of Float Collar 8098 ft
Csg Shoe 8100 ft

Notified BLM @ 08:30 hrs on 5/27/04
Notified NMOCD @ 08:35 hrs on 5/27/04
TD 8,100 ft

Prod. Cmt Date cmt'd: 28-May-04
480 sx 50/50 POZ:Standard Cement
+ 3% Bentonite + 3.5 lb/sx Phenoseal
+1.0% Gilsonite Extender + 0.25% Fluid Loss
+ 0.15% Dispersant + 0.10% Dispersant
+ 0.10% Retarder + 0.10% Antifoamer
+ 0.25 lb/sx Cellophane flakes
1.45 cuft/ sx, 696.0 cuft slurry at 13.1 ppg
Displacement: 125 bbls 2% KCL water
Bumped Plug at: 06:00 hrs w/ 2180 psi
Final Circ Pressure: 1680 psi @ 2 bpm
Returns during job: No (None Planned)
CMT Returns to surface: _____
Floats Held: Yes
Mud Wt. @ TD AIR ppg

COMMENTS:
Surface: No float equipment run. Ran guide shoe and aluminum baffle plate 1 jt above guide shoe @ 200'.
Intermediate: _____
Production: The 6-1/4" hole was air drilled and was filled with air when the prod csg was cmtd. Therefore there were no returns during cmtng.

CENTRALIZERS:
Surface: Centralizers @ 215', 190', 146', & 103' — Total: 4
Intermediate: Centralizers @ 3730', 3686', 3599', 3512', 3426', 3340', 184', 141', & 54'. — Total: 9
Turbolizers @ 2908', 2864', 2821', 2778' & 2735' — Total: 5
Production: No centralizers run on production casing — Total: none