

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF078994

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM78419D

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

8. Well Name and No.
SJ 30-5 207A

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: CHRIS GUSTARTIS
E-Mail: christina.gustartis@conocophillips.com

9. API Well No.
30-039-27473-00-X1

3a. Address
PO BOX 2197 WL3 6054
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2463

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T30N R5W SWNW 1400FNL 1000FWL
36.81601 N Lat, 107.40376 W Lon

11. County or Parish, and State

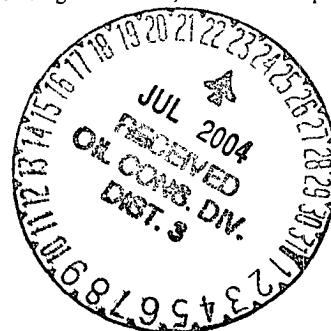
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set on this well as per the attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #32864 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/15/2004 (04AXB2831SE)**

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 07/09/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

ADRIENNE BRUMLEY
Title PETROLEUM ENGINEER

Date 07/15/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

END OF WELL SCHEMATIC

Well Name: San Juan 30-5 #207A
 API #: 30-039-27473
 Location: 1400' FNL & 1000' FWL
Sec. 18 - T30N - R5W
Rio Arriba County, NM
 Elevation: 6394' GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Note - this well is equipped with rods & pump
 7-¹/₁₆" 3M x 2-³/₈" EUE 8rd Bonnet
 11" 3M x 7-1/16" 3M Tubing Head
 9-5/8" 8 RD x 11" 3M Casing Head

Spud: 9-Jun-04
 Spud Time: 22:00 hrs
 Release Drl Rig: 13-Jun-04
 Move In Cav Rig: 20-Jun-04
 Release Cav Rig: 30-Jun-04

Surface Casing Date set: 10-Jun-04
 Size 9 5/8 in
 Set at 231 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE

Csg Shoe 231 ft
 TD of 12-1/4" hole 240 ft

Notified BLM @ 15:15 hrs on 08-Jun-04
 Notified NMOCD @ 15:15 hrs on 08-Jun-04

Intermediate Casing Date set: 13-Jun-04
 Size 7 in 70 jts
 Set at 3010 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 160 % Top of Float Collar 2965 ft
 T.O.C. SURFACE Bottom of Casing Shoe 3010 ft
 Pup @ 0 ft TD of 8-3/4" Hole 3014 ft
 Pup @ 0 ft
 Notified BLM @ _____ hrs on 12-Jun-04
 Notified NMOCD @ _____ hrs on 12-Jun-04

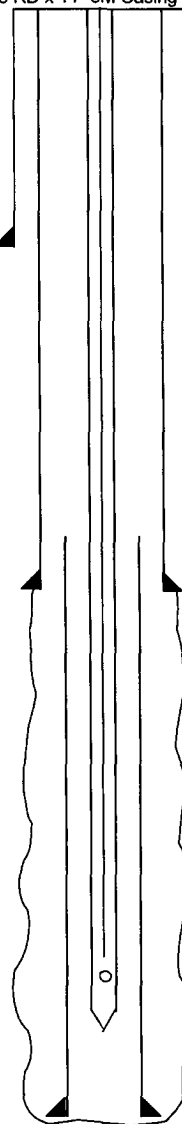
Production Liner Date set: 26-Jun-04
 Size 5 1/2 in
 Nominal Wt. 15.5 ppf
 Grade J-55 Connections: LTC
 # Jnts: 7
 Hole Size 6.25 / 9.5 inches
 Underreamed 6-1/4" hole to 9.5" from 3014' to 3259'
 Top of Liner 2953 ft
 PBDT 3259 ft
 Bottom of Liner 3259 ft

This well was NOT cavitied.

☒ New
☐ Used

☒ New
☐ Used

☒ New
☐ Used



TD 3,259 ft

Surface Cement

Date cmt'd: 10-Jun-04
 Lead : 150 sx Class G Cement
 + 2% BWOC S001 Calcium Chloride
 + 0.25 lb/sx D029 Cellophane Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
 Displacement: 15.0 bbls fresh wtr
 Bumped Plug at: 08:15 hrs w/ 330 psi
 Final Circ Press: 45 psi @ 2 bpm
 Returns during job: YES
 CMT Returns to surface: 15 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 8.25 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 13-Jun-04
 Lead : 390 sx Class G Cement
 + 3% D079 Extender
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.2% D046 Antifoam
0
2.61cuft/sx, 1017.9 cuft slurry at 11.7 ppg
 Tail : 100 sx 50/50 POZ : Class G cement
 + 2% D020 Bentonite
 + 2% S001 Calcium Chloride
 + 5 lb/sx D024 Gilsonite
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.2% D046 Antifoam
1.27 cuft/sx, 127 cuft slurry at 13.5 ppg
 Displacement: 120 bbls
 Bumped Plug at: 09:45 hrs w/ 1450 psi
 Final Circ Press: 1000 psi at 2 bpm
 Returns during job: YES
 CMT Returns to surface: 13 bbls
 Floats Held: X Yes ___ No

UNCEMENTED LINER

Schematic prepared by:
 Melea Mechler, Development Engineer
 01-July-2004

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 187'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 221', 144', 101' & 58'. Total: 4
7" Intermediate	Displaced w/ 120 bbls fresh water. CENTRALIZERS @ 3000', 2922', 2835', 2748', 2662', 2575', 211', 81' & 38'. TURBOLIZERS @ 2560' & 2517'. Total: 9 Total: 2
5.5" Liner	Ran bladed shoe with float valve on bottom of liner. Ran and set the liner w/ TIW H-Latch Drop Off Tool (no liner hanger).
Perforations	Perforated 5-1/2" liner with guns on E-line at 4 spf, 0.75" diameter, 120 degree phased holes Perf. Intervals: 3048'-3056', 3058'-3061', 3064'-3068', 3072'-3077', 3078'-3082', 3106'-3112', 3114'-3120', 3158'-3163', 3192'-3198'. Total 182 holes
Tubing	2-7/8" Orange Peeled Mud Anchor 30.57' (with XO collar length included) long with eight each 0.25" x 8" slots just below the upset, 2-7/8" x 2-3/8" EUE 8rd XO collar, 2-3/8" OD (1.78" ID) F-Nipple, 1 ea 8' & 10' pup jt, and 99 jts 2-3/8" 4.7# J-55 EUE 8rd tbg Bottom of Mud Anchor at 3227' MD RKB.
Pump & Rods	2" x 1-1/4" x 12' RWAC-Z insert pump, 1 ea 4' x 3/4" pony rod on top of pump, 128 each 3/4" rods, spaced out with 1 ea 10' & 2 ea 4' x 3/4" OD pony rods & 1 ea 1-1/4" OD x 22' polished rod Set pump in F-Nipple at 3227' MD RKB