

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079394	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name	
3a. Address PO BOX 4289 FARMINGTON, NM 87499-4289		7. If Unit or CA/Agreement, Name and/or No. Well Name and No. SAN JUAN 27-5 UNIT 121N	
3b. Phone No. (include area code) Ph: 505.599.4066 Fx: 505.599.4062		8. API Well No. 30-039-27639	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T27N R5W NWSW 2420FSL 360FWL		9. Field and Pool, or Exploratory BLANCO MV & BASIN DK	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7" & 4-1/2" CASING REPORTS

6/13/04 RIH w/8-3/4" bit & D/O cement & then formation to 3390'. Circ. hole. RIH w/7", 20#, J-55 ST&C casing and set @ 3380' w/DV tool set @ 2598'. RU to cement. Pumped a preflush of 10 bbls gel water & 2 bbls FW. Pumped Lead - 51 sx (109 cf - 19.3 bbls slurry) Premium Lite FM cement w/3% CaCl₂, .25#/sx Cello-flake, 5#/sx LCM-1, .40% FL-52, .40% SMS, 8% gel. Tailed w/90 sx (124 cf - 22 bbl slurry) Type III w/1% CaCl₂, .25#/sx Cello-flake, .20% FL-52. Dropped plug and displaced w/40 bbls FW & 95 bbls mud. Bumped plug w/860 psi @ 0415 hrs 6/15/04. Opened DV tool w/2050 psi - Circ. 30 bbls cement to surface.

2nd stage - Preflush - 10 bbls FW & 10 bbls mud clean & 10 bbls FW. Pumped 290 sx (617.7 cf - 110 bbls slurry) Premium Lite FM cement w/3% CaCl₂, .25#/sx Cello-flake, 5#/sx LCM-1, .40% FL-52, .40%

14. I hereby certify that the foregoing is true and correct. Electronic Submission #32472 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/14/2004 ()	
Name (Printed/Typed) PATSY CLUGSTON	Title SENIOR REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 06/28/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMOCO

Additional data for EC transaction #32472 that would not fit on the form

32. Additional remarks, continued

SMS, 8% Gel. Dropped & displaced plug. Closed DV tool w/2290 psi. Float & tool held OK. Plug down @ 0930 hrs 6/15/04. Circ. 20 bbls cement to surface. WOC. ND BOP, NU B Section NU BOPE. 6/15/04 @ 1730 hrs - PT casing, BOP & blind rams to 1500 psi for 30 minutes. OK.

6/15/04 RIH w/6-1/4" bit & tagged cement @ 3325'. Drilled cement & shoe then formation to 7610' (TD). TD reached 6/18/04. Circ. hole. Changed over to 4-1/2" rams. RIH w/4-1/2", J-55 10.5# ST&C casing & set @ 7609'. RU to cement. Pumped a preflush of 10 bbls chemical wash & 2 bbls FW. Lead - 9 sx Premium Lite FM cement (5 bbls slurry). Tailed w/278 sx Premium Lite HS FM cement (550 cf - 98 bbls) w/ .25#/sx Cello-flake, .3% CD-32, 6.25#/sx LCM-1, & 1% FL-52. Dropped & displaced plug w/121 bbls FW w/25# sugar in first 10 bbls. Bumped plug w/1025 psi. Plug down @ 1700 hrs 6/18/04. RD & released rig @ 2315 hrs 6/18/04.

Casing PT will be conducted by completion rig before completion begins. Will also show TOC on 4-1/2" string on next report.