Form 3160-\$ (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

	Expires: 1	Novem	ber	
e	Serial No.			

NMSF079492C	
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No. NMNM78409A					
1. Type of Well			8. Well Name and No				
Oil Well 🛛 Gas Well 🔲 Oth	SAN JUAN 27-5	UNII 98P					
2. Name of Operator BURLINGTON RESOURCES	O&G CO LP E-Mail	AY JONES : twimsatt@br-ipercent	9. API Well No. 30-039-27640-	00-X1			
3a. Address PO BOX 4289 FARMINGTON, NM 87499	Ph:	Phone No. (include area code 505.599.4068 505.599.4062	10. Field and Pool, o BASIN DAKOT BLANCO MES	A			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	N W	Oga 11. County or Parish	, and State			
Sec 14 T27N R5W NESW 23	40FSL 2570FWL		RIO ARRIBA C	COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA			
TYPE OF SUBMISSION		TYPEO	FACTION				
Notice of Intent	☐ Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off			
□ Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity			
Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other Drilling Operations			
Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Drilling Operations			
_	Convert to Injection	☐ Plug Back	☐ Water Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  7" & 4-1/2" CASING REPORTS  6/10/04 MIRU Bearcat #5. NU BOP, PT BOP, blind & pipe rams & surface casing to 600 psi for 30 minutes. Good test. RIH w/8-3/4" bit & tagged cement @ 98'. Drilled cement & then formation to 3652'. Circ. hole. RIH w/7", 20#, J-55 ST&C casing & set @ 3648' w/stage tool set @ 2995'. RU BJ to cement. Pumped 1st stage w/37 sx (78:8 cf - 14 bbl slurry) Premium Lite w/3% CaCl2, .25#/sx Cello-flake, 5#/sx LCM-1, .40% FL-52, .40% SMS. Tailed w/90 sx (124.2 cf - 22 bbl slurry) Type III w/1% CaCl2, .25#/sx Cello-flake, & .20% FL-52. Displaced w/water & balanced w/mud. Bumped w/700 psi. Staged tool opened, no cement to surface. WOC.  2nd stage - Pumped 335 sx (714 cf - 127 bbl slurry) Premium Lite FM w/3% CaCl2, .25#/sx Cello-flake, 5#/sx LCM-1, .40% FL-52, & .40% SMS. Displaced w/FW. Bumped plug & closed stage							
14. Thereby certify that the foregoing is	strue and correct.  Electronic Submission #32468  For BURLINGTON RESOUF hitted to AFMSS for processing b	RCES O&G CO LP, sent	to the Farmington				
Name (Printed/Typed) PATSY C	LUGSTON	Title SR. RE	EGULATORY SPECIALIST				
Signature (Electronic S	Submission)	Date 06/28/2	2004				
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE				
Approved By ACCEPT	ED		IE BRUMLEY EUM ENGINEER	Date 07/14/200			
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the subje		gton				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				or agency of the United			

## Additional data for EC transaction #32468 that would not fit on the form

## 32. Additional remarks, continued

collar. Plug down @ 1445 hrs on 6/15/04. ND BOP. WOC. NU BOP for air drilling. PT casing, blind rams and manifold to 1500 psi for 30 minutes @ 0000 hrs 6/16/04. OK.

6/15/04 RIH w/6-1/4" bit & tagged cement @ 2976'. Drilled cement & stage tool, cement & shoe. Drilled formation to 7895' (TD). TD reached 6/18/04. Circ. hole. RIH w/4-1/2", J-55 casing (46 jts - 11.6# & 139 jts 10.5#) & set @ 7892'. RU to cement. Pumped 9 sx Scavenger cement. Tailed w/278 sx (494.8 cf - 88 bbls cf) Premium Lite HS FM w/.25#/sx cello-flake, .3% CD-32, 6.25#/sx LCM-1 & 1% FL-52. Displaced w/FW. Bumped plug @ 0250 hrs. Float-OK. ND BOP, RD & released rig @ 0600 hrs 6/18/04. The casing PT will be conducted by the completion rig before completion begins. Will show casing PT & TOC on next report.