

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF079394

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM78409A

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SAN JUAN 27-5 UNIT 124N

2. Name of Operator

BURLINGTON RESOURCES O&G CO LP

Contact: TAMMY JONES

E-Mail: twimsatt@br-inc.com

9. API Well No.
30-039-27654-00-X1

3a. Address

PO BOX 4289
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.599.4068

Fx: 505.599.4062

10. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T27N R5W NWNE 305FNL 2325FEL

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7" and 4-1/2" CASING REPORT

5/20/04 Continue drilling w/8-3/4" bit & drilled to 3424'. Circ hole. RIH w/7", 20#, J-55 ST&C casing and set @ 3424'. DV tool @ 2809'. 1st stage - preflushed w/10 bbls gel/water & 2 bbls water. Lead - 38 sx (81 cf - 14.4 bbls) Premium Lite w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .40% FL-52 & .40% SMS. Tailed w/90 sx (124 cf - 22 bbl slurry) Type 3 w/1% CaCl₂, .25#/sx Cello-flake, & .20% FL-52. Dropped plug & displaced w/30 bbls + 106.4 bbls mud. Bumped plug w/500 psi @ 1519 hrs 5/21/04. PU to 2100 psi to open DV tool. Circ. 10 bbls cement to pit. Circ. between stages. 2nd Stage - preflushed w/10 bbls water/10 bbls mud clean/10 bbls water. Pumped tail w/306 sx (652 cf - 116 bbls slurry) Premium Lite w/3% CaCl₂, .25#/sx Celloflake, 5.0#/sx LCM-1, .40% FL-52, & .40% SMS. Dropped plug and displaced w/113.7 bbls water. Bumped plug to 2060 psi & closed DV tool. Plug down @ 2012 hrs 5/21/04. Circ. 28 bbls cement to pit. RD BJ. WOC. NU

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #32832 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/15/2004 (04AXB2825SE)

Name (Printed/Typed) PATSY CLUGSTON

Title SR. REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 07/08/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

ADRIENNE BRUMLEY
Title PETROLEUM ENGINEER

Date 07/15/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

Additional data for EC transaction #32832 that would not fit on the form

32. Additional remarks, continued

B Section & BOP. WOC. PT blind rams, casing & manifold to 1500 psi for 30 minutes @ 0500 hrs 5/22/04. Good test.

5/22/04 RIH w/6-1/4" bit & D/O DV tool @ 3809'. Load hole & PT casing, & rams to 1500 psi for 30 minutes. Good test. D/O collar (3369') & cement then formation to 7667' (TD). TD reached 5/24/04. Circ. hole. RIH w/4-1/2", 10.5#, J-55 ST&C casing and set @ 7666'. RU BJ to cement. Pumped a preflush of 10 bbls gel water, 2 bbls FW - Lead - 9 sx Scavenger (27.9 cf - 5 bbl slurry) Premium Lite HS FM cement w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Tailed w/278 sx (550 cf - 98 bbl slurry) Premium Lite HS FM cement w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1, & 1% FL-52. Dropped plug and displaced w/122.2 bbls FW w/25# sugar in first 10 bbls. Bumped plug w/1300 psi @ 1405 5/25/04. Float held. RD BJ. WOC. ND BOP, NU WH. RD & releawed rig @ 2015 hrs 5/25/04. The completion rig w/conduct the 4-1/2" casing PT before completion commences. A log will be run to indicate TOC.