

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF079521

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
NMNM78411B

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 8. Well Name and No.

SAN JUAN 28-5 UNIT 41N

## 2. Name of Operator

BURLINGTON RESOURCES O&amp;G CO LP

Contact: TAMMY JONES

E-Mail: twimsatt@br-inc.com

## 9. API Well No.

30-039-27665-00-X1

## 3a. Address

PO BOX 4289  
FARMINGTON, NM 87499

## 3b. Phone No. (include area code)

Ph: 505.599.4068

Fx: 505.599.4062

## 10. Field and Pool, or Exploratory

BASIN DAKOTA  
BLANCO MESAVERDE

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 32 T28N R5W SENW 1430FNL 1925FWL

## 11. County or Parish, and State

RIO ARriba COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## 7" &amp; 4-1/2" CASING REPORTS

6/23/04 MIRU Bearcat #3. NU BOP, PT BOP, casing and manifold to 600# - 30 minutes. OK. With 8-3/4" bit drilled to cement & then formation to 3468' (intrm. TD) Circ. hole. RIH w/7", 20#, J-55 ST&C casing and set @ 3460' w/DV tool @ 2688'. RU to cement. 6/26/04 1st Stage preflush - 10 bbls gel water, 2 bbls water. Lead - 57 sx (124 cf-22 bbl slurry) Premium Lite w/3% CaCl<sub>2</sub>, .25#/sx Celloflake, 5#/sx LCM-1, .40% FL-52, & .40% SMS; Tailed w/90 sx (124cf - 22 bb slurry) Type III w/1% CaCl<sub>2</sub>, .25#/sx Cello-flake & .20% FL-52. Dropped plug and displaced w/40 bbls water & 98.5 bbls mud. Bumped plug w/1400#. Float held. Opened DV tool w/2050#. Circ. 18 bbls cement to surface. Circ. between stages. 2nd stage - preflush - 10 bbls water, 10 bbls mud clean & 10 bbls water ahead of 297 sx (634 cf-113 bbl slurry) Premium Lite w/3% CaCl<sub>2</sub>, .25#/sx Cello-flake, 5#/sx LCM-1, .40% FL-52, & .40% SMS. Dropped plug and displaced w/108.5 bbls water. Bumped plug @ 2100#

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #33063 verified by the BLM Well Information System  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/21/2004 (04AXB2896SE)

Name (Printed/Typed) PATSY CLUGSTON

Title SR. REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 07/14/2004

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

ADRIENNE BRUMLEY  
Title PETROLEUM ENGINEER

Date 07/21/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

**Additional data for EC transaction #33063 that would not fit on the form**

**32. Additional remarks, continued**

@ 2000 hrs. 6/26/04. Circ. 5 bbls cement to surface. ND BOP, Installed "B" section. NU BOP. WOC.  
6/27/04 @ 0800 hrs PT casing , blind rams. & manifold to 1500# - 30 Minutes. OK. RIH w/6-1/4" bit  
& D/O DV tool. PT casing & rams to 1500# 30 minutes. OK.

6/27/04 With 6-1/4" bit drilled cement & then formation to 7668' (TD). TD reached 6/29/04. Circ  
hole. RIH w/4-1/2", 10.5# J-55 ST&C casing & set @ 7660. RU BJ. Pumped a 9 sx (22 cf - 4 bbl  
slurry) Scavenger cmt ahead of 286 sx (567 cf-101 bbl slurry) Premium Lite HS FM w/.25#ps  
celloflake, 6.25#/sx LCM 1, .3% CD-32, 1% FL-52. Dropped plug and displaced. Bumped plug w/1200  
psi @ 1100 hrs 7/3/04. RD & released rig 1700 hrs 7/3/05. The PT will be conducted by the  
completion rig before completion begins. The next report will also show the TOC.