

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF079391

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM78409A1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SAN JUAN 27-5 UNIT 86N2. Name of Operator
BURLINGTON RESOURCES O&G CO LPContact: TAMMY JONES
E-Mail: twimsatt@br-inc.com9. API Well No.
30-039-27737-00-X13a. Address
PO BOX 4289
FARMINGTON, NM 874993b. Phone No. (include area code)
Ph: 505.599.4068
Fx: 505.599.406210. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T27N R5W NWSW 2290FSL 410FWL

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/30/04 MIRU Bearcat #5. NU BOP. PT BOP, casing, rams & manifold to 600 psi for 30 mintues. Good test. RIH w/8-3/4" bit & tagged cment @ 80'. D/O cement and then formation to 3763'. Circ. hole (had to wash & ream to intermediate TD). RIH w/87 jts of 7", 20#, J-55 ST&C casing and set @ 3759'. RU to cement. Pumped 1st stage - preflushed w/10 bbls gel water, 2 bbls FW, Pumped 41 sx (87.33 cf - 15.5 bbl slurry) Premium Lite w/3% CaCl₂, 0.25#/sx Celloflake, 5#/sx LCM-1, 0.4% FL-52, .4% SMS. Tailed w/90 sx (124 cf - 22 bbl slurry) Type III w/1% CaCl₂, 0.25#/sx Cello-flake, 0.2% FL-52. Opened stage collar, pumped 20 bbls mud & Circ. 1 bbl cement from 1st stage. Lost circ. w/143 bbls of 150 displacement in hole. Circ. between stages. 2nd stage - 10 bbls FW & 10 bbls mud flush & 10 bbls FW preflush - pumped 345 sx (734.85 cf - 131 bbl slurry) Premium Lite w/3% CaCl₂, w/.25#/sx Cello-flake, 5#/sx LCM-1, 0.4% FL-52, 0.4% SMS. Displaced w/FW, Circ. 26 bbls cement to surface @ 1800 hrs 7/6/04. WOC. ND BOP, NU BOP, Installed B section of WH. PT blind rams, casing & manifold to 1500 psi for 30 minutes (7/7/04 @ 0345 hr). Good test.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #32997 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/21/2004 (04AXB2889SE)

Name (Printed/Typed) PATSY CLUGSTON

Title SR. REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 07/13/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE BRUMLEY	Date 07/21/2004
	Title PETROLEUM ENGINEER	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

Additional data for EC transaction #32997 that would not fit on the form

32. Additional remarks, continued

7/7/04 RIH w/6-1/4" bit & tagged FC @ 3714'. D/O FC & 40' cement & shoe, then formation to 7994' (TD). TD reached 7/9/04. Circ. hole. RU to run csg. RIH w/190 jts 4-1/2", (48 jts 11.6# LT&C & 142-10.5# ST&C) casing and set 7991' w/PBTD @ 7990'. RU to cement. Pumped preflush of 10 bbls chem wash, 2 bbls FW ahead of 9 sx scavenger cement (27.9 cf - 5 bbl slurry); then 278 sx (550.4 cf - 98 bbl slurry) Premium Lite HS FM w/1% FL-52, .30% CD-32, 6.25#/sx LCM-1, & 0.25#/sx Celloflake. Dropped plug and displaced w/10 bbls sugar water & FW. Bumped plug @ 0343 hrs 7/9/04. Held OK. ND BOP, RD & released rig @ 0945 hrs 7/10/04. The casing PT will be conducted by the completion rig before completion begins. Will show TOC and PT results on next report.