

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078387A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
FLETCHER 1M

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: CHERRY HLAVA

E-Mail: hlavac@bp.com

9. API Well No.

30-045-31948-00-X1

3a. Address

200 ENERGY CT
FARMINGTON, NM 87402

3b. Phone No. (include area code)

Ph: 281.366.4081

Fx: 281.366.0700

10. Field and Pool, or Exploratory

BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T31N R8W SENW 2310FNL 1540FWL

11. County or Parish, and State

SAN JUAN COUNTY, NM

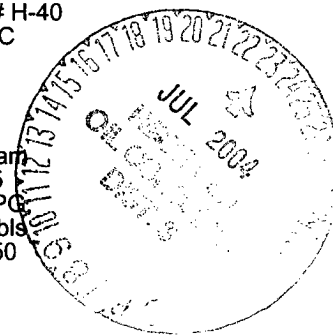
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 6/5/04 MIRU & Spud a 13 1/2" surface hole @12:00 & drilled to 232'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 228'. Lead slurry; CMT w/150 sxs; Density 15.20 ppg; Yield 1.270 cuft/sk Class C cement. Circulate 12 bbls cmt surface.

Test csg to 230 psi low f/10 min. & 750 psi high 10 min. Test good. TIH & drill 8 3/4" hole 180' - 3276'; lost circulation; mix mud & LCM, build vol. (35% LCM) pmp mud DN drill pipe, (150 bbls) Regain circulation. No mud losses. Circulate & condition mud (below lost circ. zone). Wash & ream 3354' - 3487', good returns. Drill 3487' - 3680'. TIH & run 7" 20# J-55 CSG to 3675'. CMT W/25 sxs scavenger class G cmt; Density 10.30 ppg; Yield 4.480 cls C Lead 340 sxs density 11.7 PPG Yield 2.610 ftcu/sk CL G. Tail W/50 sxs 13.5 PPG Yield 1.260 ftcu/sk POZ. Full returns, cir 18 bbls cmt off top DV tool from 1st stage, circ 2.5 bbls cmt to surf from 2nd stage. Tst Csg 250 high; 750 high. Good tst. TIH w/6 1/4" bit & drill to 7907' TD 6/14/04.



14. Thereby certify that the foregoing is true and correct.

Electronic Submission #32081 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/13/2004 (04AXB2728SE)

Name (Printed/Typed) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 06/22/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDADRIENNE GARCIA
Title PETROLEUM ENGINEER

Date 07/13/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #32081 that would not fit on the form

32. Additional remarks, continued

TIH & run 4 1/2"; 11.6#, J-55 LT&C casing & land @ 7904'. Cement 4 1/2" w/177 sxs; density 9.50 ppg; Yield 2.520 cuft/sx lead. 226 sxs; density 13.00 ppg; Yield 1.440 cuft/sx poz tail . RU & run TDT & CBL logs. TOC to be reported on completion.