

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF079047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78424B

8. Well Name and No.
SAN JUAN 32-8 238A

9. API Well No.
30-045-32293-00-X1

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

2. Name of Operator
CONOCOPHILLIPS COMPANY
Contact: CHRIS GUSTARTIS
E-Mail: christina.gustartis@conocophillips.com

3a. Address
PO BOX 2197 WL3 6054
HOUSTON, TX 77252
3b. Phone No. (include area code)
Ph: 832.486.2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T31N R8W NENW 760FNL 1350FWL
36.88805 N Lat, 107.64888 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set on this well as per attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #32821 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/14/2004 (04AXB2764SE)

Name (Printed/Typed) CHRIS GUSTARTIS Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 07/08/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** ADRIENNE GARCIA
Title PETROLEUM ENGINEER Date 07/14/2004
Office Farmington

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

END OF WELL SCHEMATIC

Well Name: San Juan 32-8 #238A
 API #: 30-045-32293
 Location: 760' FNL & 1350' FWL
Sec. 23 - T31N - R8W
San Juan County, NM
 Elevation: 6629' GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Spud: 22-Jun-04
 Spud Time: 16:45 hrs
 Release Drl Rig: 26-Jun-04
 Move In Cav Rig: _____
 Release Cav Rig: _____

11" 3M x 7-1/16" 3M Tubing Head
 9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 22-Jun-04
 Size 9 5/8 in
 Set at 234 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE

Csg Shoe 234 ft
 TD of 12-1/4" hole 244 ft

Notified BLM @ 1445 hrs on 21-Jun-04
 Notified NMOCD @ 1445 hrs on 21-Jun-04

Intermediate Casing Date set: 25-Jun-04
 Size 7 in 76 jts
 Set at 3282 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 160 % Top of Float Collar 3236 ft
 T.O.C. SURFACE Bottom of Casing Shoe 3282 ft
 Pup @ _____ ft TD of 8-3/4" Hole 3290 ft
 Pup @ _____ ft
 Notified BLM @ _____ hrs on 24-Jun-04
 Notified NMOCD @ _____ hrs on 24-Jun-04

☒ New
☐ Used

☒ New
☐ Used

SurfaceCement

Date cmt'd: 23-Jun-04
 Lead : 150 sx Class G Cement
 + 2% BWOC S001 Calcium Chloride
 + 0.25 lb/sx D029 Cellophane Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
 Displacement: 15.0 bbls fresh wtr
 Bumped Plug at: 01:02 hrs w/ 270 psi
 Final Circ Press: 60 psi @ 0.9 bpm
 Returns during job: YES
 CMT Returns to surface: 15 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 9.50 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 25-Jun-04
 Lead : 435 sx Class G Cement
 + 3% D079 Extender
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.2% D046 Antifoam
2.61cuft/sx, 1135.4 cuft slurry at 11.7 ppg
 Tail : 100 sx 50/50 POZ : Class G cement
 + 2% D020 Bentonite
 + 2% S001 Calcium Chloride
 + 5 lb/sx D024 Gilsonite
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.2% D046 Antifoam
1.27 cuft/sx, 127 cuft slurry at 13.5 ppg
 Displacement: 131 bbls
 Bumped Plug at: 20:25 hrs w/ 1210 psi
 Final Circ Press: 820 psi at 0.7 bpm
 Returns during job: YES
 CMT Returns to surface: 20 bbls
 Floats Held: X Yes ___ No

Schematic prepared by:
 Michael P. Neuschafer, Drilling Engineer
 26-June-2004

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 189'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt.	
	CENTRALIZERS @ 224', 146', 103' & 59'.	Total: 4
7" Intermediate	DISPLACED W/20 BBLS. FRESH WATER & 111 BBLS. 8.4 PPG SLIGHTLY POLYMERIZED DRILL WATER	
	CENTRALIZERS @ 3272', 3193', 3106', 3020', 2933', 2847', 212', 82' & 39'.	Total: 9
	TURBOLIZERS @ 2458', 2415', 2372' & 2329'	Total: 4