

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20005. Lease Serial No.
NMSF081089

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM78424B

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SAN JUAN 32-8 237A2. Name of Operator
CONOCOPHILLIPS COMPANYContact: CHRIS GUSTARTIS
E-Mail: christina.gustartis@conocophillips.com9. API Well No.
30-045-32369-00-X13a. Address
PO BOX 2197 WL3 6054
HOUSTON, TX 772523b. Phone No. (include area code)
Ph: 832.486.246310. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T31N R8W NESE 1640FSL 940FEL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set on this well as per the attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #32865 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/15/2004 (04AXB2832SE)**

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 07/09/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**ADRIENNE BRUMLEY
Title PETROLEUM ENGINEER

Date 07/15/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC



END OF WELL SCHEMATIC

Well Name: San Juan 32-8 #237A
API #: 30-045-32369
Location: 1640' FNL & 940' FEL
Sec. 23 - T31N - R8W
San Juan County, NM
Elevation: 6456' GL (above MSL)
Drl Rig RKB: 13' above Ground Level
Datum: Drl Rig RKB = 13' above GL

Spud: 26-Jun-04
Spud Time: 18:55 hrs
Release Drl Rig: 29-Jun-04
Move In Cav Rig: _____
Release Cav Rig: _____

Surface Casing

Date set: 26-Jun-04
Size 9 5/8 in
Set at 229 ft # Jnts: 5
Wt. 32.3 ppf Grade H-40
Hole Size 12 1/4 in Conn STC
Excess Cmt 125 %
T.O.C. SURFACE Csg Shoe 229 ft
TD of 12-1/4" hole 239 ft

Notified BLM @ 16:22 hrs on 25-Jun-04
Notified NMOCD @ 16:26 hrs on 25-Jun-04

Intermediate Casing

Date set: 29-Jun-04
Size 7 in 73 jts
Set at 3119 ft 0 pups
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in Conn STC
Excess Cmt 160 % Top of Float Collar 3073 ft
T.O.C. SURFACE Bottom of Casing Shoe 3119 ft
Pup @ _____ ft TD of 8-3/4" Hole 3124 ft
Pup @ _____ ft
Notified BLM @ 06:54 hrs on 28-Jun-04
Notified NMOCD @ 06:57 hrs on 28-Jun-04

11" 3M x 7-1/16" 3M Tubing Head
9-5/8" 8 RD x 11" 3M Casing Head

☒ New
☐ Used

☒ New
☐ Used

Surface Cement

Date cmt'd: 26-Jun-04
Lead : 150 sx Class G Cement
+ 2% BWOC S001 Calcium Chloride
+ 0.25 lb/sx D029 Cellophane Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
Displacement: 14.8 bbls fresh wtr
Bumped Plug at: 02:20 hrs w/ 230 psi
Final Circ Press: 50 psi @ 0.5 bpm
Returns during job: YES
CMT Returns to surface: 5 bbls
Floats Held: No floats used
W.O.C. for 6.00 hrs (plug bump to start NU BOP)
W.O.C. for 8.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 29-Jun-04
Lead : 405 sx Class G Cement
+ 3% D079 Extender
+ 0.25 lb/sx D029 Cellophane Flakes
+ 0.2% D046 Antifoam
2.61 cuft/sx, 1057.0 cuft slurry at 11.7 ppg
Tail : 100 sx 50/50 POZ : Class G cement
+ 2% D020 Bentonite
+ 2% S001 Calcium Chloride
+ 5 lb/sx D024 Gilsonite
+ 0.25 lb/sx D029 Cellophane Flakes
+ 0.2% D046 Antifoam
1.27 cuft/sx, 127 cuft slurry at 13.5 ppg
Displacement: 124 bbls
Bumped Plug at: 09:37 hrs w/ 1325 psi
Final Circ Press: 785 psi at 2.1 bpm
Returns during job: YES
CMT Returns to surface: 40 bbls
Floats Held: X Yes ___ No

Schematic prepared by:
Michael P. Neuschafer, Drilling Engineer
30-June-2004

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 184'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 219', 141', 103' & 59'. Total: 4
7" Intermediate	DISPLACED W/20 BBLs. FRESH WATER & 104 BBLs. 8.4 PPG SLIGHTLY POLYMERIZED DRILL WATER CENTRALIZERS @ 3109', 3030', 2943', 2857', 2771', 2685', 212', 82' & 40'. Total: 9
	TURBOLIZERS @ 2343', 2300' & 2257' Total: 3