

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Mountain States Petroleum Corp.

3a. Address
P. O. Box 2906, Amarillo, Texas 79105-2906

3b. Phone No. (include area code)
806-356-8033

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter O, 660' FSL & 2150' FEL, Sec 32, T 27N, R19W NMPM

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
NOOC 142-4158

6. If Indian, Allottee or Tribe Name
Navajo

2004 JUN 23 PM 1 49
7. If Unit or CA Agreement, Name and/or No.
Navajo 32 No 1

RECEIVED

8. Well Name and No.
Navajo 32 No 1

9. API Well No.
30-045-22272

10. Field and Pool, or Exploratory Area
Big Gap Organ Rock (Gas)

11. County or Parish, State
San Juan, N. M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
See Attached Procedure.

THIS APPROVAL EXPIRES SEP 01 2004

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

George Dixon

Title **Agent**

Signature

Date

6-14-04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Original Signed: Stephen Mason**

Title

Date

JUL 12 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Temporary Abandonment Procedure

June 7, 2004

Navajo 32 No. 1, NOO-C-14-20-4158
Unit O, 660' FSL & 2150 FEL
Section 32, T 27 N., R 19 W.
San Juan County, N. M.

EL: GR 5868', KB 5880',
Csg 13 3/8" ?# @87' Circulated
Csg 8 5/8" 24# @1440' w/550 sx.
Csg 4.5" 10.5# @ 6285' w/250 sx.

Squeeze holes (3) @ 3645' w/100 sx.
" " (2) @ 3955' w/100 sx.
Re-Squeeze @ 3645' w/50 sx.

1. The NMOCD District IV, 1000 Rio Brazos Rd., Aztec, N. M. (505-334-6178) Must be notified 24 hours prior to any well site activity on this Temporary Abandonment.
2. MIRU Pulling Unit, Blow well down, Kill well if necessary with 2% Kcl Water, NDWH, NUBOP, PU Tubing and tag PBTD @ 3872', POOH w/Tubing, PU Ret PKR and RIH and set @ 3590' (Top Of Perforations @ 3698'), load annulus w/2% Kcl water and pressure casing to 500 Psi for 30 Min (a pressure drop of not greater than 10% in 30 min, is allowed).
3. Release Packer, POOH and LD Packer, RIH w/Tubing to 3777', NDBOP, NUWH, Leave well shut in, RDPU and move out.

Note: This MIT test to be performed prior to October 31, 2004. If well fails the mechanical integrity test required, the well shall be plugged and abandoned in accordance with the rule 202 or the casing problem corrected and the casing retested within ninety (90) days.