

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.

SF-078769

6. If Indian, Allottee or Tribe Name

070 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.

PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

930' FNL & 1625' FEL, NW/4 NE/4, SEC 28 T31N R5W

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #168A

9. API Well No.
30-039-26388

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

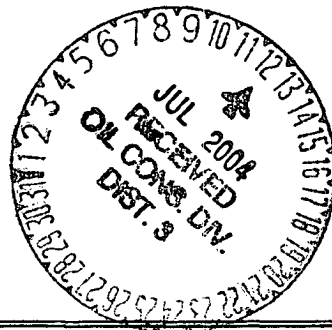
TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Production Company plans to P&A this well as per the attached procedure. This well was originally drilled in 2002 and plugged back to 2950'. Since there is already a Fruitland Coal well on the same well pad, the economic viability of the wellbore being used for a directional DK or MV well is minimal. Work will begin as soon as a rig becomes available.



14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
TRACY ROSS

Title Sr. Production Analyst

Date June 16, 2004

(This space for Federal or State office use)

Original Signed: Stephen Mason

Approved by

Title

Date JUL 08 2004

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC



Rosa #168A
Sec 28B, T31N, R5W
June 1, 2004

Purpose: P&A the remaining open portion of the Rosa #168A (2900' to surface).

NOTE: Contact Steve Mason with the BLM 24 hours before cementing proceeds. If cementing occurs over weekend or on a Monday, contact BLM no later than Thursday. The purpose of staging the cement jobs is to ensure that cement is flushed from the tubing string.

1. MIRUSU. Hold safety meeting. NDWH. NUBOP.
2. TOH and strap 2-3/8". According to wellbore diagram there is ~650' tbg in hole.
3. Attempt to establish circulation down bradenhead. If well pressures up immediately proceed to step 4. There will be no need to perforate at 323' (50' below surface) and squeeze surface casing. If circulation can be established through bradenhead proceed to step 5 and contact engineering to discuss options.
4. TIH with 2-3/8" tubing and tag top of cement plug (~2900'). Pull up 5' from TOC and pump 61 bbls of Type III cement. Displace tubing with 6 bbls of water. TOH with 1500' of tubing. Pump 40 bbls of Type III cement. Displace tubing with 2 bbls of water. TOH with 1,000' of tubing. Pump Type III cement down tubing until returns are observed at surface (~20 bbls).
5. If it is determined that perforating 50' below bottom of surface casing is necessary, cement as follows. TIH with 2-3/8" tubing and tag top of cement plug (~2900'). Pull up 5' from TOC and pump 61 bbls of Type III cement. Displace tubing with 6 bbls of water. TOH with 1500' of tubing. Pump 40 bbls of Type III cement. Displace tubing with 2 bbls of water. TOH with tubing. WOC 4 hours. TIH with perforating gun, tag TOC, and shoot 3 holes at 323. TOH with perforating gun. TIH with tubing and tag TOC, pull up 5', shut rams and wellhead valves, and attempt to establish circulation with cement. Pump 40 bbls of Type III cement or until injection pressure reaches 500 psi. Once pressure exceeds 500 psi, open up wellhead and circulate cement to surface. TOH with tubing. Circulate top 5' of surface casing with water to allow for setting of P&A marker. Leave 500 psi on wellhead, RD and release BJ Services, and SDON to WOC.
6. NDBOP. RDMOL. Reclaim and reseed location.

Lance A. Hobbs by Tracy Ross
Lance A. Hobbs
Senior Production Engineer