

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|                                                                                                                                  |  |                                                                        |  |
|----------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 5. Lease Serial No.<br>NMSF079394                                      |  |
| 2. Name of Operator<br>BURLINGTON RESOURCES O&G CO LP                                                                            |  | 6. If Indian, Allottee or Tribe Name                                   |  |
| 3a. Address<br>PO BOX 4289<br>FARMINGTON, NM 87499                                                                               |  | 7. If Unit or CA/Agreement, Name and/or No.<br>NMMN78409A              |  |
| 3b. Phone No. (include area code)<br>Ph: 505.599.4068<br>Fx: 505.599.4062                                                        |  | 8. Well Name and No.<br>SAN JUAN 27-5 UNIT 125N                        |  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 21 T27N R5W SWSW 525FSL 185FWL                     |  | 9. API Well No.<br>30-039-27690-00-X1                                  |  |
|                                                                                                                                  |  | 10. Field and Pool, or Exploratory<br>BASIN DAKOTA<br>BLANCO MESAVERDE |  |
|                                                                                                                                  |  | 11. County or Parish, and State<br>RIO ARRIBA COUNTY, NM               |  |

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                           |                                                    |                                           |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                           |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## 7" &amp; 4-1/2" CASING REPORT

6/20/04 RIH w/8-3/4" bit & drilled to 3495'. Circ. hole. RIH w/7", 20#, J-55 ST&C casing and set @ 3485' w/stage tool @ 2758'. RU BJ to cement. Pumped a preflush of 10 bbls gel/water & 2 bbls water ahead of Lead - 50 sx (106.68 cf - 19 bbls) Premium Lite w/3% CaCl<sub>2</sub>, .25#/sx Celloflake, 5.#/sx LCM-1, 5#/sx LCM-1, .40% FL-52, 0.40% SMS. Tail - 90 sx (1234 cf - 22 bbls) Type II cement w/1% C1Cl<sub>2</sub>, .25#/sx Cello-flake, 0.20% FL-52. Dropped plug & displaced w/40 bbls water & 99.2 bbls mud. Bumped plug w/1190 psi. Plug down @ 0127 hrs 6/23/04. Open DV tool @ 2070 psi, circ 15 bbls of cement to surface. Circ. between stage. 2nd Stage - 306 sx (651.34 cf - 116 bbl slurry) 3% CaCl<sub>2</sub>, .25#/sx Cello-flake, 5#/sx LCM-1, .40% FL-52, 0.40% - SMS. Dropped plug, displaced w/111.6 bbls water. Bumped plug to 2030 psi. Plug down @ 0638 hrs 6/23/04. Circ. 21 bbls cement to surface. RD BJ. WOC. NU "B" section & BOP. WOC. PT blind rams, & casing & outer manifold

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #32691 verified by the BLM Well Information System  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 07/14/2004 (04AXB2753SE)

Name (Printed/Typed) PATSY CLUGSTON

Title SR. REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 07/06/2004

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|                                                                                                                                                                                                                                                           |  |                          |                 |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------|-----------------|
| <b>ACCEPTED</b>                                                                                                                                                                                                                                           |  | ADRIENNE GARCIA          | Date 07/14/2004 |
| Approved By                                                                                                                                                                                                                                               |  | Title PETROLEUM ENGINEER |                 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |  | Office Farmington        |                 |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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## **Additional data for EC transaction #32691 that would not fit on the form**

### **32. Additional remarks, continued**

valves to 1500 psi - 30 minutes - 6/23/04 Held OK.

6/24/04 RIH W/6-1/4" bit & D/O cement & drilled ahead to 7727' (TD). TD reached 6/25/04. Circ hole. RIH w/4-1/2", 10.5 # J-55 ST&C casing and set @ 7727'. RU BJ to cement. Pumped a preflush of 10 bbls gel/water & 2 bbls water. Lead - 9 sx Scavenger cement (28 cf - 5 bbls ); Tailed - 278 sx (550.27 cf - 98 bbl slurry) Premium Lite HS w/.25#/sx Cello-flake, .30% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug and displaced w/123.1 bbls wqter. Bumped plug to 1140 psi. Plug down @ 2012 hrs 6/26/04. ND BOP, RD & released rig @ 0230 hrs 6/27/04. The casing PT will be conducted by the Completion rig before completion work continues. Will show casing PT on next report as well as TOC on 4-1/2" casing string.