	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0135 pires: November 30, 2000
SUNDRY NOTICES AND REPORTS ON WELLS			NMSF08	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			9 EASTER	Allottee or Tribe Name N NAVAJO
SUBMIT IN TRIPLICATE - Other instructions on reverse stree NMNM78394B				
1. Type of Well ☐ Oil Well ☐ Oth ☐ Oth	ner		8 Well Name HUERFAN	and No. NITO 74
2. Name of Operator BURLINGTON RESOURCES	Contact: TA	MMY JONES Mail: twimsatt@binc.com	9-API Well N	
3a. Address PO BOX 4289 FARMINGTON, NM 87499	P	b. Phone No. (include area code) th: 505.599.4068 x: 505.599.4062	Field and BASIN D	Pool, or Exploratory AKOTA
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		II. County or	Parish, and State
Sec 34 T27N R9W SWNE 18 36.53388 N Lat, 107.77155 W			SAN JUA	AN COUNTY, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent Subsequent Report	☐ Acidize	Deepen	☐ Production (Start/Res	ume)
	Alter Casing	☐ Fracture Treat	Reclamation	☐ Well Integrity
	☐ Casing Repair	☐ New Construction	Recomplete	□ Other
Final Abandonment Notice	☐ Change Plans	Plug and Abandon	Temporarily Abandon	ı
	Convert to Injection	Plug Back	■ Water Disposal	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)				
6-24-04 MIRU. SDON. 6-25-04 ND WH. NU BOP. T location). SD for weekend. 6-28-04 TIH w/3 7/8" mill to 4 TOOH w/mill. TIH w/4 1/2" cs@ 4510'. PT tbg to 500 psi, O6-29-04 Establish circ below retainer @ 4426-4881' to cover	.771'. Establish circ. Mill to 4 g scraper to 4510'. TOOH w/ K. SDON. cmt retainer. Plug #1: pump er Dakota & Gallup tops. Dis cmt inside csg above cmt re to 500 psi, OK. TIH, perf 3 s	837'. Returns were formatics of scraper. TIH w/4 1/2" of 72 sx Type III cmt inside coplace w/16.5 bbl wtr. Circ uptainer @ 4426-4460'. TOO sqz holes @ 3848'. TOOH.	on & sand. cmt retainer, set sg below cmt up csg. Close OH. WOC. TIH, tag TIH w/4 1/2" cmt sg below cmt	

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #32720 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 07/07/2004 (04SXM1622S)

Name (Printed/Typed) NANCY OLTMANNS

Title SENIOR STAFF SPECIALIST

Signature (Electronic Submission)

Date 07/07/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

STEPHEN MASON TitlePETROLEUM ENGINEER

Date 07/07/2004

which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #32720 that would not fit on the form

32. Additional remarks, continued

retainer @ 3691-3848' to cover Mesaverde top. TOOH. SDON.
6-30-04 Load hole w/wtr. TIH, perf 3 sqz holes @ 3220'. TOOH. TIH w/cmt retainer, set @ 3163'.
Establish injection. Plug #3: pump 36 sx Type III cmt outside csg below cmt retainer @ 3120-3220'.
Displace cmt w/12 bbl wtr. Pump 11 sx Type III cmt inside csg above cmt retainer to cover Chacra top. TOOH to 2310'. Plug #4: pump 35 sx Type III cmt inside csg @ 1804-2310' to cover Pictured Cliffs & Fruitland tops. Displace w/7 bbl wtr. TOOH to 1580'. Plug #5: pump 32 sx Type III cmt inside csg @ 1117-1580' to cover Kirtland & Ojo Alamo tops. TOOH. TIH, perf 3 sqz holes @ 398'. TOOH. Establish circ down csg & out bradenhead. Plug #6: pump 115 sx Type III cmt down csg & out bradenhead. Circ 5 bbl cmt out bradenhead. WOC. ND BOP. Cut off WH. Cmt @ surface in csg & annulus. SDON. 7-1-04 Install dry hole marker w/20 sx Type III cmt. RD. Rig released.

(Ron Snow, BLM on location for plugging)

Well plugged and abandoned 7-1-04.