

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

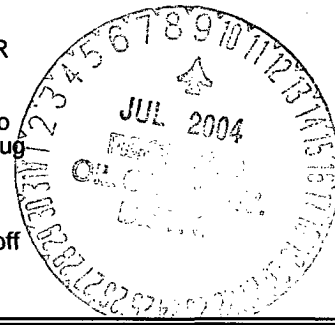
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078904
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No. NMNM78391C
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		8. Well Name and No. GCU 243E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T28N R12W NESE 1810FSL 1115FEL 36.64529 N Lat, 108.05727 W Lon		9. API Well No. 30-045-24866-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/21/2004 MIRU Plugging Unit. Blow down well & kill well w/2% KcL WTR. NDWH. NU BOPs. POOH w/2-3/8" TBG. TIH w/CIBP & set @ 6097'. Load & test CSG to 500psi. Leaked off to 100psi in 6 min. Discussed setting plugs w/BLM representative, Todd Hanes. Ok to set plugs w/o finding hole provided we waited on each plug until each plug had 500psi compressive strength (6 + hrs). TOOH. TIH w/PKR & set @ 3200'. Test PKR to 500psi. Leaked. TIH to 3510' & set PKR. Test to 500psi. Leaked. TIH to 4130' tested to 500psi. Held good. POOH to 382' tested to 500psi leaked. TIH & to CIBP & spot 150' CMT plug w/14 SXS CMT 5950' to 6100'. PU & spot 2nd plug from 5162' to 5262' w/12 SXS CMT. PU & spot 3rd CMT plug from 3140' to 3292' w/12 SXS CMT. PU & spot 4th plug from 1616' to 1070' w/33 SXS CMT. RU & shot SQZ holes @ 632' w/4 JSPF. Attempt to circ thru bradenhead would not circ to surface. TIH w/CMT retainer & set @ 580'. Spot 5th plug from 300' to 580' w/18 SXS CCMT. PU & shot SQZ holes @ 210' w/2 JSPF. Circ CMT thru bradenhead. CMT to surface w/72 SXS CMT. ND BOP. Cut off



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #32585 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO. sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 07/01/2004 (03SXM0655SE)</b>	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 07/01/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 07/01/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMOCD**

**Additional data for EC transaction #32585 that would not fit on the form**

**32. Additional remarks, continued**

wellhead & CSG. Weld on 1/4" steel plate & PXA marker.  
06/30/2004 RDMO Plugging Unit  
Turn over to environmental section for surface reclamation.