

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-045-30820

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Elliott Federal 22 6974

8. Well Number

#1M

9. OGRID Number

14538

10. Pool name or Wildcat - Otero Chacra-

82329; Basin DK - 71599 & Blanco MV - 72319

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter P : 990 feet from the South line and 660 feet from the East line

Section

22

Township 30N

Range 11W

NMPM

San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5844' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Log detail- completion detail including squeeze ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/11/04 RU BW & ran gauge ring to 6900', PBTD @ 6910'. Ran CBL-GR-CCL from 6898' - 6400', GR-CCL from 6400' - 5200', CBL-GR-CCL from 5200' to 2500' GR-CCL 2500'-surf. TOC @ 3682' (7" shoe @ 4092'). RD WL.

6/15/04 Perf DK .34" @ 2 spf - 6880', 6875, 6870, 6865, 6860, 6854, 6849, 6847, 6842, 6828, 6819, 6817, 6815, 6803, 6795, 6789, 6788, 6782, 6778, 6774 - 40 holes; 6764', 6756', 6750', 6744', 6738', 6732', 6726', 6719', 6713', 6706', 6701', 6696', 6691', 6686', 6681', 6676', 6671', 6666', 6661', 6656', = 20 holes; total DK 60 holes. DK - Acidized perfs w/10 bbls 15% HCL; Frac - 2448 slickwater frac w/40,000# 20/40 TLC sand.

Set FP @ 5000'; Perforated Pt Lookout .34" @ 1 spf - 4855', 4857', 4827', 4822', 4797', 4792', 4781', 4777', 4768', 4761', 4756', 4747', 4740', 4688', 4685', 4676', 4637', 4617', 4605', 4584', 4575', 4568', 4563', 4556', 4539' = 25 holes. Acidized w/10 bbls 15% HCL; Frac'd w/1095 bbls 60 Quality N2 foam w/100,000# 20/40 AZ sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 6/7/04

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

APPROVED BY Charles R. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 1 DATE JUL 23 2004

Conditions of approval, if any:

Elliott Federal 22 #1M
30-0345-30820
P, 990 FSL & 660' FEL, Sec. 22, T30N, R11W
Rio Arriba County, NM

Page 2 of Completion Details

Set FP @ 4525'. Perforated Menefee - .34" hole @ 1 spf - 4511', 4504', 4487', 4482', 4473', 4457', 4426', 4420', 4415', 4397', 4392', 4363', 4336', 4322', 4293', 4288', 4265', 4193', 4180', 4166', 4131', 4123', 4109', 4102', 4098' = 25 holes. Acidized w/ 10 bbl 15% HCL; Frac'd w/ 1111 bbls 60 Quality N2 foam w/100,000 AZ sand.

6/15/104 TIH w/CIPB & set @ 3700'. TOOH (test) Released psi. RU BWWC & perforated 1 hole @ 3565'. TOOH. RU BJ to squeeze. Perf. 1 hole @ 3623'. Tried to circ. Perf'd hole @ 3540'. Establish injection rate. Squeezed 100 sx (139 cf - 24.75 bbl slurry) Type III cement. Pressure to 600 psi. Displaced w/50.5 bbls. RD BJ. WOC. ND frac valve, NU B OP. RIH w/mill & tagged cement @ 3042'. Milled cement & stringers from 3042' - 3700'. POOH w/mill. ND BOP, NU frac valve.

RU BWWC, perforated Chacra - .32" holes - 1 spf - 3640, 3623', 3596', 3568', 3561', 3547', 3520', 3505', 3485', 3470', 3440', 3413', 3394', 3384', 3314', 3278', 3258', 3200', 3185', 3175', 3138', 3097', 3085', 3068', 3050' = 25 holes. Acidized w/10 bbls 15% HCL. Frac'd w/622 bbls 75 Quality N2 foam w/200,000# 20/40 AZ sand.

6/21/04 Flowed back. ND frac valve, NU BOP. RIH w/mill & C/O fill to CIBP @ 3700', Milled 3700' and then FP @ 4525'. C/O fill & Milled FP @ 5000'. (had to fish plug & tbg - 100% recovered). Circ. W/air & mist - FB to C/O. 6/25/04 Test intervals. RIH w/2-3/8", 4.7# J-55 tbg and set @ 6752 w/SN @ 6751'. Broached tubing on TIH. ND BOP, NU WH. Pumped off expendable check. RD & released rig 6/26/04.

DK/MV/Chacra intervals DHC'd per Order 3217.

Note: 6/14/04 Charlie Perrin gave Nancy Oltmanns verbal approval to squeeze into 7X 4-1/2" annulus @ 3685' - 332' to contain Chacra for perforating @ 3050' - 3660'.
