

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.	30-045-32352
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name San Juan 32-7 Unit	
8. Well Number 204A	
9. OGRID Number 217817	
10. Pool name or Wildcat Basin Fruitland Coal	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

5525 Highway 64 Farmington NM 87401

4. Well Location

Unit Letter C : 794 feet from the North line and 1931 feet from the West line

Section 36

Township 32N

Range 7W

NMPM

County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6521

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;

feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing in this well has been set as per attached wellbore schematic.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Juanita Farrell

TITLE Regulatory Analyst

DATE 07/19/2004

Type or print name Juanita Farrell

E-mail address: juanita.r.farrell@conocophillips.com Telephone No. (505) 599-3419

(This space for State use)

APPROVED BY

Charles H. [Signature]

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 4

DATE

JUL 23 2004

Conditions of approval, if any:

END OF WELL SCHEMATIC

Well Name: **San Juan 32-7 #204A**
 API #: **30-045-32352**
 Location: **794' FNL & 1931' FWL**
 Sec. 36 - T32N - R7W
 San Juan County, NM
 Elevation: **6521' GL (above MSL)**
 Drl Rig RKB: **13' above Ground Level**
 Datum: **Drl Rig RKB = 13' above GL**

Spud: **6-Jul-04**
 Spud Time: **20:00 hrs**
 Release Drl Rig: **10-Jul-04**
 Move In Cav Rig: _____
 Release Cav Rig: _____

Surface Casing Date set: **6-Jul-04**

Size **9 5/8** in
 Set at **230** ft # Jnts: **5**
 Wt. **32.3** ppf Grade **H-40**
 Hole Size **12 1/4** in Conn **STC**
 Excess Cmt **125** %
 T.O.C. **SURFACE**

Csg Shoe **230** ft
 TD of 12-1/4" hole **240** ft

Notified BLM @ **NA** hrs on **NA**
 Notified NMOCD @ **20:20** hrs on **05-Jul-04**

Intermediate Casing Date set: **9-Jul-04**

Size **7** in **72** jts
 Set at **3103** ft **0** pups
 Wt. **20** ppf Grade **J-55**
 Hole Size **8 3/4** in Conn **STC**
 Excess Cmt **160** % Top of Float Collar **3058** ft
 T.O.C. **SURFACE** Bottom of Casing Shoe **3103** ft
 Pup @ _____ ft TD of 8-3/4" Hole **3104** ft
 Pup @ _____ ft

Notified BLM @ **NA** hrs on **NA**
 Notified NMOCD @ **16:15** hrs on **08-Jul-04**

11" 3M x 7-1/16" 3M Tubing Head
 9-5/8" 8 RD x 11" 3M Casing Head

☒ New
☐ Used

☒ New
☐ Used

Surface Cement

Date cmt'd: **6-Jul-04**
 Lead : **150** sx Class A Cement
 + **3% Calcium Chloride**
 + **0.25 lb/sx Flocele**
1.21 cuft/sx, **181** cuft slurry at **15.6** ppg
 Displacement: **16.0** bbls fresh wtr
 Bumped Plug at: **05:10** hrs w/ **450** psi
 Final Circ Press: **90** psi @ **2** bpm
 Returns during job: **YES**
 CMT Returns to surface: **15** bbls
 Floats Held: **No floats used**
 W.O.C. for **4.00** hrs (plug bump to start NU BOP)
 W.O.C. for **8.00** hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: **9-Jul-04**
 Lead : **360** sx Class A Cement
 + **3% Econolite**
 + **10 lb/sx Gilsonite**
 + **0.25 lb/sx Flocele**
2.91cuft/sx, **1048** cuft slurry at **11.5** ppg
 Tail : **100** sx 50/50 POZ : Class A cement
 + **2% Bentonite**
 + **5 lb/sx Gilsonite**
 + **0.25 lb/sx Flocele**
 + **2% Calcium Chloride**
1.33 cuft/sx, **133** cuft slurry at **13.5** ppg
 Displacement: **123** bbls
 Bumped Plug at: **10:15** hrs w/ **1470** psi
 Final Circ Press: **790**psi @ **2** bbls/min
 Returns during job: **YES**
 CMT Returns to surface: **15** bbls
 Floats Held: ☒ Yes ☐ No

Schematic prepared by:
 Ashley G. Price, Development Engineer
 16-July-2004

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 190'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 220', 147', 103' & 59'. Total: 4
7" Intermediate	DISPLACED W/123 BBLs. FRESH WATER CENTRALIZERS @ 3093', 3016', 2932', 2846', 2763, 2680', 209', 80' & 36'. TURBOLIZERS @ 2320', 2276', 2233', & 2190' Total: 9 Total: 4