

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

WELL API NO.	30-045-32353
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	SAN JUAN 32-7 UNIT
8. Well Number	210A
9. OGRID Number	217817
10. Pool name or Wildcat	BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator 5525 Highway 64 Farmington NM 87401	
4. Well Location Unit Letter <u>I</u> : <u>2400</u> feet from the <u>SOUTH</u> line and <u>800</u> feet from the <u>EAST</u> line Section <u>36</u> Township <u>32N</u> Range <u>7W</u> NMPM County <u>SAN JUAN</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6482	

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing in this well as been set per the attached schematic.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Juanita Farrell TITLE Regulatory Analyst DATE 07/13/2004
Type or print name Juanita Farrell E-mail address: juanita.r.farrell@conocophillips.com Telephone No. (505) 599-3419

(This space for State use)

APPROVED BY Charles R. [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE JUL 23 2004
Conditions of approval, if any:

Well Name: San Juan 32-7 #210A
 API #: 30-045-32353
 Location: 2400' FSL & 800' FEL
Sec. 36 - T32N - R7W
San Juan County, NM
 Elevation: 6482' GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Spud: 2-Jul-04
 Spud Time: 18:00 hrs
 Release Drl Rig: 6-Jul-04
 Move In Cav Rig: _____
 Release Cav Rig: _____

11" 3M x 7-1/16" 3M Tubing Head
 9-5/8" 8 RD x 11" 3M Casing Head

☒ New
☐ Used

Surface Casing Date set: 3-Jul-04

Size 9 5/8 in
 Set at 240 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE Csg Shoe 240 ft
 TD of 12-1/4" hole 240 ft

Notified BLM @ 09:10 hrs on 01-Jul-04
 Notified NMOCD @ 09:10 hrs on 01-Jul-04

Intermediate Casing Date set: 5-Jul-04

☒ New
☐ Used

Size 7 in 72 jts
 Set at 3063 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 160 % Top of Float Collar 3018 ft
 T.O.C. SURFACE Bottom of Casing Shoe 3063 ft
 Pup @ _____ ft TD of 8-3/4" Hole 3065 ft
 Pup @ _____ ft
 Notified BLM @ _____ hrs on 04-Jul-04
 Notified NMOCD @ _____ hrs on 04-Jul-04

Surface Cement

Date cmt'd: 3-Jul-04
 Lead : 150 sx Class G Cement
+ 2% BWOC S001 Calcium Chloride
+ 0.25 lb/sx D029 Cellophane Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
 Displacement: 15.0 bbls fresh wtr
 Bumped Plug at: 03:30 hrs w/ 475 psi
 Final Circ Press: 135 psi @ 2 bpm
 Returns during job: YES
 CMT Returns to surface: 17 bbls
 Floats Held: No floats used
 W.O.C. for 7.00 hrs (plug bump to start NU BOP)
 W.O.C. for 9.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 5-Jul-04
 Lead : 395 sx Class G Cement
+ 3% D079 Extender
+ 0.25 lb/sx D029 Cellophane Flakes
+ 0.2% D046 Antifoam
2.61cuft/sx, 1031.0 cuft slurry at 11.7 ppg
 Tail : 100 sx 50/50 POZ : Class G cement
+ 2% D020 Bentonite
+ 2% S001 Calcium Chloride
+ 5 lb/sx D024 Gilonite
+ 0.25 lb/sx D029 Cellophane Flakes
+ 0.2% D046 Antifoam
1.27 cuft/sx, 127 cuft slurry at 13.5 ppg
 Displacement: 122 bbls
 Bumped Plug at: 21:45 hrs w/ 1440 psi
 Final Circ Press: 900 psi @ 2 bpm
 Returns during job: YES
 CMT Returns to surface: 30 bbls
 Floats Held: X Yes ___ No

Schematic prepared by:
 Michael P. Neuschafer, Drilling Engineer
 12-July-2004

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 189'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 223', 145', 102' & 59'. Total: 4
7" Intermediate	DISPLACED W/20 BBLS. FRESH WATER & 102 BBLS. 8.4 PPG SLIGHTLY POLYMERIZED DRILL WATER CENTRALIZERS @ 3053', 2975', 2888', 2801', 2715', 2634', 205', 76' & 32'. TURBOLIZERS @ 2461', 2418', 2375', & 2331' Total: 9 Total: 4