District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

/

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

Form C-104

Revised June 10, 2003

1000 Rio Brazos	Rd., Azte	c, NM 87410		10	20 Courth 9	St. Francis D	۱					5 Copies
District IV												
1220 S. St. Franc	cis Dr., Sa				-	NM 87505						AMENDED REPORT
	I.	REQUI	EST FO	R ALL	OWABL	E AND AU	THO	<u>RIZA</u>	TION '	<u>TO 1</u>	RANS	PORT
¹ Operator n	ame and	Address						² OGI	RID Num	ber		
Richardson							019219					
3100 LaPlati		³ Reason for Filing Cod					ctive Date					
Farmington,					Completion, August 29, 2002							
⁴ API Numbe		5 Poo	l Name								ool Code	
30 - 045-30	0099									796	80	
7		West 8 Pro					·····	9 33	Call Minum			
⁷ Property C	jo 2 6					⁵ Well Number #1						
TY 10 C					1484	nju 20				#1		
		ocation		1	T=		1					
Ul or lot no.	Section	· -	Range	Lot.Idn	1	he North/Sout					West line	1 .
L	26	29N	14W		1415'	South		1150		West	,,	San Juan
11 Bo	ttom H	ole Locati	o n									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	he North/Sou	th line	Feet fi	rom the	East/	West line	County
		}	_						l			
12 Lse Code	13 Danels	ocing Method	14 Con C	onnection	15 C 130 D	ermit Number	16 6	120 E	ffective I	2040	17.0	129 Expiration Date
Lse Code		Code		ate	C-129 P	ermit Number	1 0	129 E	Hective 1	Jate	U -	129 Expiration Date
	<u> </u>		<u> </u>		l			 	,		L	
III. Oil a	and Ga	s Transpo	rters									
18 Transpor			nsporter	Name	me ²⁰ POD ²¹ O			G 22 POD ULSTR Location				TR Location
OGRID			nd Addres							and Description		
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	luced V		D ULSTR	Location	and Descrip	tion						OLIV GIRA
²³ POD		²⁴ PO		Location	and Descrip	tion				Ye		OF THE STATE OF TH
V. Well	Compl	²⁴ POletion Data		······			TD	29	Perforati	ions		30 DHC, MC
²³ POD	Comple	²⁴ PO	Date	······	and Descrip	28 PBT 1630		1326-	Perforati	-1368';		30 DHC, MC
V. Well 25 Spud Ds 7/27/2002	Complete 2	etion Data 26 Ready	Date		²⁷ TD 1664'	²⁸ PBT 1630	,	1326- 1425		-1368';		892
V. Well 25 Spud Ds 7/27/2002	Comple	etion Data 26 Ready	Date	······	²⁷ TD 1664'	²⁸ PBT 1630		1326- 1425	·1330'; 1360	-1368';	34 Sae	
V. Well 25 Spud Ds 7/27/200	Complete 2	etion Data 26 Ready	Date 002	g & Tubir	²⁷ TD 1664' ng Size	²⁸ PBT 1630	,	1326- 1425	·1330'; 1360	-1368';	_	892
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