Office	State of New Me			Form C-103 July 2, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	rai Resources	WELL API NO.	July 2, 2004
District II	OIL CONSERVATION	DIVISION	30-045-31046	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran	/	5. Indicate Type of STATE	·
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	<i>i</i>	STATE 6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM	ŕ		14-20-603-2199	
87505 SUNDRY NOTICE	ES AND REPORTS ON WELLS		7. Lease Name or 1	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICA"	LS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A		v
PROPOSALS.)		WV-	Navajo 22 8. Well Number #	3
Type of Well: Oil Well Gas Well X Other Name of Operator			9. OGRID Number	
Richardson Operating Company			19219	
3. Address of Operator 3100 La Plata Highway, Farmington, NM 87401			10. Pool name	
	ghway, Farmington, NM 8740	L	Basin Fruitland Co	al & W. Kutz PC
4. Well Location Unit LetterL:		h line and	1160 feet from	n the West line
Section 22	Township 29N	Range 14V		
	11. Elevation (Show whether DR,			
	5625' GL			
Pit or Below-grade Tank Application or C	<u>losure </u>	roton vvoll Diet	anas frans nagrast surfac	no verotor
Pit type Depth to Groundwater Pit Liner Thickness: mil	Below-Grade Tank: Volume		ance from nearest surfact anstruction Material	e water
				Data
12. Check Ap	propriate Box to Indicate N	ature of Notice,	Report or Other L	Jata
NOTICE OF INT			SEQUENT REP	
	PLUG AND ABANDON CHANGE BLANC	REMEDIAL WORL		ALTERING CASING
	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRI		P AND A
OTHER:	П	OTHER:	DHC request	X
12 Describe proposed or complet	ad apprentiants (Clearly state all a	soutin out details on	l airra mantin ant datas	in abredia a national data
13. Describe proposed or complet of starting any proposed work	ed operations. (Clearly state all p.). SEE RULE 1103. For Multip.	pertinent details, and le Completions: At	l give pertinent dates	, including estimated date
of starting any proposed work or recompletion.). SEE RULE 1103. For Multip	le Completions: At	l give pertinent dates	including estimated date m of proposed completion
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